

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 077383
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 23
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION Davidson A	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. Davidson A #1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-045-07365	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FEL, UNIT LETTER "A", Sec. 21, T28N-R10W	10. FIELD AND POOL, OR EXPLORATORY AREA Fulcher Kutz PC	
11. COUNTY OR PARISH, STATE San Juan County, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: PC Restimulation <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached summary.		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>12-28-99</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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MAOCD

CONOCO INC.
Davidson A #1
API #30-045-07365
990' FNL & 990' FEL, UNIT LETTER "A"
Sec. 21, T28N-R10W

11/8/99 MIRU, spot rig & equipment, order necessary changeovers & flanges for NU of BOP.

11/9/99 Tbg 220# - Csg 220#. Blow down csg to rig pit, kill tbg w/5 bbls 1% KCL, ND 1 1/4" hanger, NU 3 1/2" X 7 1/16" 3M drill flange in 3 1/2" collar, NU 7 1/16" X 7 1/16" spool w/2" outlets, NU BOP, PU & TIH to tag @ 2155' (no fill), TOO H w/66 jts 1 1/4" tbg, found that tbg has 1 1/4" Buttress thread, only have one changeover (used one under tbg donut), take 1 1/4" Buttress changeover to machine to make copy for running 3 1/2" packer, dug & lined pit behind rig pit for clean out of rig pit, steam clean out rig pit.

11/10/99 TIH w/Halliburton 3 1/2" RTTS PKR, set @ 2080' (10' above existing PC perfs 2090 - 2144') test csg to 2500# OK. Pump down 15 bbls 1% KCL @ 3 BPM 1000# down 1 1/4" tbg to verify existing perfs open, SD pump ISIP 0#, REL PKR, TOO H w/tbg & PKR, RU Blue Jet, TIH w/CCL & re-perf PC from 2154' - 2090' w/2 SPF, 130 shots total, RD WL, ready to frac

11/11/99 RU BJ, Safety meeting, Max treating psi 2500#, test lines to 3500#, establish frac gradient pump 15 bbls gel @ 4 BPM @ 750#, recorded several breaks perfs open, SD pump ISIP 450#, Frac gradient .65, Frac PC w/ 70Q Foam @ 30 BPM DH rate w/83,600# 20/40 AZ & 3000# 14/40 FlexSand, flush to top perf, Max 2310#, Avg 1700#, ISIP 1260#, 5 min 1127#, 10 min 1115#, 15 min 1103#, Max sand conc 4#/gal, RD BJ, NU flowback lines to LD tank, wait 2 hrs, start flowback thru 2 - 2" lines w/ 1/4" chokes @ 12:15 hrs 400#, chokes plugged off w/sand after 15 mins, shut in flowlines, change chokes to 1/2" continue flowback, recovering heavy sand cut foam fluid, turn over to drywatch for night

11/12/99 Well flowing back heavy foam & sand cut fluid, 20# w/1/2" choke in 2" flowline to laydown tank, continue flowback, when pressure dropped to below 20#, shut in for 1hr, pressure build up to 180#, continue flowback, well continues to make heavy sand, 3 - 5 bbls /hr fluid recovery, continue flowback w/drywatch thru weekend

11/13/99 Continue flowback of well, returns heavy to medium sand cut fluid, 3 - 5 bbls/hr, flowing pressure 10 - 20# behind 1/2" choke

11/14/99 Well continues to produce medium sand cut fluid, cut out one of 1/2" choke @ 2 am, shut in well wait for repairs 11/15/99 am.

11/15/99 Csg 180# after shut in, flow well thru 2" (no choke) to pit, well died to tank, TIH w/65 jts 1 1/4" tbg tag fill @ 2135', (19' to fill over bottom perf @ 2154'), RU Halliburton N2, Pu 1 jt 1 1/4" tbg & clean out from 2135' to PBTD & bottom perf @ 2154', circ clean from PBTD w/2 sweeps, RD N2, pump 5 bbls 1% KCL down tbg, (tbg cap 3.98 bbls), tbg & csg dead, TOO H LD 66 jts 1 1/4" tbg, wait for 1 1/2" tbg production tbg to be delivered, while waiting check csg pressure build up to 60# after 1 hr, flow well thru 2" w/no choke, 5 gal bucket test returned 2.5 gal fluid, 2.5 gal sand, sand is 50/50 mix of 20/40 AZ & Flexsand, continue flow back thru 2" @ 6# up 3 1/2" csg, shut in for 1 hr, pressure to 160#, continue flowback @ 20# thru 2" w/no choke, turn over to drywatch for night

11/16/99 Continue to produce heavy sand laden fluid, 12 bbls per day fluid w/heavy sand recovered flowing thru 3 1/2" csg no tbg in well, 2" flowline w/no choke flowing @ 20#, crew turn over location to drywatch flow thru night caught sand sample for BJ analysis

11/17/99 Continue to produce heavy sand laden fluid, fluid dropping to 9 bbls per day, more gas flow than fluid, still recovering heavy sand, 2 cups per gallon of fluid recovered, caught sand sample for BJ analysis, flowing thru 3 1/2" csg no tbg in well, 2" flowline w/no choke flowing @ 20#, crew turn over location to drywatch flow thru night

CONOCO INC.
Davidson A #1
API #30-045-07365
990' FNL & 990' FEL, UNIT LETTER "A"
Sec. 21, T28N-R10W

11/18/99 Well continues to flow @ 22# up 3 1/2" csg thru 2" line to pit, Recovered 5 bbls total fluid today w/half of fluid volume being sand. (1/2 cup sand per pint of fluid) 1 hr shut in build up to 185#, continue flowing well over night.

11/19/99 Well flowed overnight @ 22# sand & fluid volumes same, 1/2 cup sand for every pint of fluid recovered, PU & TIH w/19 jts 1 1/2" IJ tbg, Halliburton 3 1/2" PKR & 1 jt 1 1/2" tbg, set PKR @ 30', load csg w/1% KCL, ND BOP & threaded change overs to 3 1/2" csg, NU WH 3 1/2" x 7 1/16" drill flange on top of 3 1/2" csg, NU 3 1/16" master valve & 7 1/16" companion spool, NUBOP, Rel PKR & TOOH laying down tbg, close master valve, ND BOP & top spool, NU flowline from master valve, turn over well to drywatch for weekend

11/22/99 Well flowed over weekend, 20# csg, sand volumes falling off, 1/4 cup sand per gallon fluid recovered, shut well in.

11/23/99 140# shut in overnight, open flow line to pit, slug of sand recovered then pressure dropped off to 10#, flowed @ 10# w/trace of sand until 3 PM, pressure dropped off to 5# @ 4 PM final fluid test 1 gal fluid 2 teaspoons sand in 30 mins.

11/24/99 130# shut in overnight, flow to pit, pressure dropped to 10# in 10 mins, 5# in 30 mins, flowing no fluid w/trace sand, shut in 1 hr, 160# build up, flow 1 hr, trace sand pressure dropped to 6#, shut in well.

11/30/99 RU CUDD coil unit w/1 1/4" coil, csg 225#, blow csg to pit, light sand & very little fluid recovered, TIH w/1 1/4" coil tag fill @ 2140' (15' of fill over PBD @ 2155'), circ out heavy sand slugs w/air/mist from unit, clean to PBD @ 2154', circ clean 30 mins, pumped 2 - 2 bbl sweeps of foamed fluid, recovered heavy sand 1st sweep then light to medium on 2nd sweep, PU coil to 2000', circ well 30 mins w/air/mist 350 SCFM 1bbl/hr mist rate, TIH to PBD could not feel fill on coil, ran 2 bbl sweep on bottom @ 2154', circ light sand, stay circ on bottom 1 hr, light too sand recovered, TOOH w/coil & RD CUDD, shut in well @ 1225 hrs, safety meeting w/drywatch, pressure build up to 140#, flow to tank recovered very light sand, 6 teaspoons in 1 gal fluid, flowed 3 hrs @ 6#, shut in @ 5 pm.

12/1/99 Overnight shut in pressure 164#, flow well 2 hrs, recovered trace of sand, 3 teaspoons w/1 cup fluid, shut in 1 hr, will finish report later today, plan to shut in well @ 1200 hrs today unless sand increases.

12/2/99 RU Expert Downhole Slickline, RIH & set 3 1/2" CW type plug in 3 1/2" csg @ 97', verify set, RD slickline, ND wellhead, remove tubing spool, NU 3 1/8" master valve, shut in well.

NOTE: Will leave CW plug in 3 1/2" csg until the flange is machined for the Larkin head to nipple up other tubing spool in future, early next week 12/6/99.

12/13/99 ND 3 1/16" master valve & flange, cut off 3 1/2" casing w/in 2" of 5 1/2" casing head, NU 7 1/16" x 5 1/2" flange on casing head, NU new 7 1/16" x 7 1/16" tubinghead spool w/2" threaded ball valves, NU 3 1/16" master valve, RU slickline, Ret CW plug @ 97' from 3 1/2" casing, RD slickline, NU wing valve to production line, return well to sales, FINAL REPORT