

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 08 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL, 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5892' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lackey B LS

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aztec PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T28N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to clean out to PBTD and re-perf and frac the existing zone according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McGinnis

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

alx

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 14 1985
OIL CON. DIV.
DIST. 3

APPROVED

DATE

11/5/85

DATE

NOV 12 1985

Jim A. Lovato
for AREA MANAGER
FARMINGTON RESOURCE AREA



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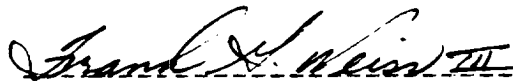
9. FOAM FRACTURE THE PICTURED CLIFFS FORMATION
USING 70% QUALITY N2 FOAM AND 20#GEL/1000 GAL
2% KCL WTR AS FOLLOWS:

RATE 26 BPM W/ MAX STF 2500 PSIG

VOL.	EVENT	CUM. SAND
18,600 GAL	PAD	0#
9,300 GAL	1 PFG	9,300#
12,400 GAL	2 PFG	34,100#
15,500 GAL	3 PFG	80,600#
6,200 GAL	4 PFG	105,400#

JOB TOT: 62,000 GAL 70% Q N2 FOAM & 105,400#
20/40 SAND.

10. SHUT IN FOR 2 HRS AND FTOU OVERNITE THROUGH
A 1/2" TAPPED BULL PLUG.
11. RIH W/1-1/4" TEG OPEN-ENDED W/A SN 1 JT OFF
BTM & TAG FILL. CO TO PSTD W/N2-FOAM.
12. PUH W/TEG AND LAND AT +/- 2145'.
13. KILL WELL, NDBOPE AND NUWH.
14. KICK WELL AROUND W/ N2.
15. FTOU. RDMOSU.
16. TEST WELL.



FRANK G. WEISS III
SR. PRODUCTION ENGINEER - WRMD