Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe	P.O. Bo	x 2088 xico 87504	1-2088	•					
DISTRICT III 1000 Reo Brazos Rd., Azzec, NM 87410	REQUEST	FOR A	LOWAB	LE AND A	UTHORIZ	ATION					
I	TO T	RANSP	ORT OIL	AND NÁT	URAL GA	S Well Al	l No.				
AMOCO PRODUCTION COMPA		3004507367									
P.O. BOX 800, DENVER,	COLORADO 80	201		Orbes	(l'lease explai						
Reason(s) for Filing (Check proper bax) New Well	Change	in Transpo	orter of:	_ COM	(I tems exhau	,					
Recompletion		Dry G	/								
Change in Operator If change of operator give name	Casinghead Gas										
and address of previous operator											
DESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including											
LACKEY B LS	1	A2	TEC (PI	CT CLIFF	S)	FE	DERAL	8207	71060		
Location B Unit LetterB	_ :790	Feat F	est From TheFNL Line and183				Feet From The FEL Line				
Section 20 Townsh	i p 28N	Range	9 W	, NM	IPM,	SA	N JUAN		County		
III. DESIGNATION OF TRAP	NSPORTER OF	OIL AN	ND NATU	RAL GAS	 ;			um je sa ka nami	,		
Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL, INC.				Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401							
Name of Authorized Transporter of Casin	inghead Gas Or Dry Gas			Address (Give	Address (Give address to which approved copy of this form is to be						
EL PASO NATURAL GAS O	PASO NATURAL GAS COMPANY			P.O. BOX 1492, EL PASC is gas actually connected? When 1							
If well produces oil or liquids, give location of tanks.	Unut Sec.	Twp	.L								
If this production is commingled with that	from any other leas	e or pool, g	ive commingl	ing order numb	er						
IV. COMPLETION DATA	loil	Well	Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Resv		
Designate Type of Completion	Date Compl. Rea	dy to Prod.		Total Depth			P.B.T.D.	1	L		
Date Spudded	1			- 0000-1	Top Oil/Gas Pay			Tubus Dorch			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				100 Olivore i	r ay		Tubing Depth				
l'erforations							Depth Cast	ig Shoe			
	TIRU	NG CAS	ING AND	CEMEN'TI	NG RECOR	D	·				
HOLE SIZE	DARWING & TURNIC CIZE				DEPTH SET		SACKS CEMENT				
				 							
	COT FOR ALL	NV A RI	<u> </u>	1			J				
V. TEST DATA AND REQUI	recovery of total vo	lume of loa	d oil and mus	i be equal to or	exceed top all	lowable for the	s depth or be	for full 24 how	·s.)		
Date First New Oil Rua To Tank				Producing M	lethod (Flow, p	wnp, gas tyl.	HC.j				
Length of Test	Tubing Pressure			Casing Press	Casing Preside			Choke Size			
	0.1111				Water - Bolk			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				FEB2	5 1991	<u>.l</u>				
GAS WELL					OIL CO	Div. Di	· / · ·	Contenuale			
Actual Prod. Test - MCF/D			Bbls. Conde	Condentate/MMCF			Gravity of Condensate				
lesting Method (pilot, back pr.)	Tubing Pressure	(Slut-in)		Casing Press	Casing Pressure (Shul-in)			Choke Size			
VI ODED ATOD CEDTIES	CATE OF CO)MPL14	NCE		011 00	NOCO	/ATION	DIVICIO)N		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Dat	FEB 2 5 1991						
11/11					Date Approved						
LIP. Whiley				Ву	11						
Doug W. Whaley, Staff Admin. Supervisor				T;41.	0	SUPE	RVISOR	DISTRICT	13		
Printed Name February 8, 1991	Title	ч									
Date	_ : · ·	Telephor	ne No.						والمستوالين		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

7 All security of this form mass of fine out for all forms and form and forms.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.