	NO. OF COP ES RECEIVED		
	DISTRIBUTION		
	SANTA FE /		
	FI_E)	-	
	U.3.G.\$.	AUT	Н
	LAND OFFICE		•
	TRANSPORTER OIL / GAS' /		
	OPERATOR /		
I.	PEORATION OFFICE Operator	 	_
	Aztec Oil & Gas Comp	any	
	Drawer 570, Farmingt Recson(s) for filing (Check proper box)	on, Nev	J
	New Well	Chang	
	Recompletion	Oil	
	Change in Ownership	Casino	gh
	If change of ownership give name and address of previous owner		
II.	DESCRIPTION OF WELL AND L	EASE Well	Νc
	McClanshan	7	
	Location		
	Unit Letter 'B; 990	Feet	F
	Line of Section 23 Town	nship 2	8
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF C	I
	Plateau Name of Authorized Transporter of Casi	ng beergn	s
	Southern Union Gatheri	ng	
	If well produces oil or liquids,	Unit	S
	give location of tanks.		
V.	If this production is commingled with COMPLETION DATA	that from	
	Designate Type of Completion	n – (X)	
	Date Spudded	Date Com	51 .
	Elevations (DF, RKB, RT, GR, etc.)	Name of P	rc
	Perforations		
			_
	HOLE SIZE	CAS	11
			_
			_
		ļ	_

DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
OIL /			
TRANSPORTER GAS /			•
OPERATOR /			
PEORATION OFFICE Operator			
Aztec Oil & Gas Com	pany		
Address	M		
Drawer 570, Farming		[O.5 (Ol	
Recson(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas	X	
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including For		Lease No.
McClanahan	7 Pictured Cl	iff State, Federal	or Fee SE-0796314
Location Int. Letter 'B . 990	Feet From The North Line	and 1500 Feet From T	Toot
Unit Letter;990	Feet From The NOT OIL Line	and 1500 Feet From T	ne H.EST
Line of Section 23 Tov	waship 28N Range	10W , NMPM, San Ju	County
		_	
Name of Authorized Transporter of Oil	or Condensate 🖾	Address (Give address to which approv	ed copy of this form is to be sent)
Plateau		Box 108, Farmington, N	ew Mexico
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent;
Southern Union Gather	ing	Box 398, Bloomfield, N Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Whe	n
	th that from any other lease or pool, g	vive commingting order number	
. COMPLETION DATA			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Denth Castna Shoe
			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	7		
	7		
	7		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL.	CASING & TUBING SIZE OR ALLOWABLE (Test must be afable for this de	DEPTH SET ter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be af	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST FOIL WELL.	CASING & TUBING SIZE OR ALLOWABLE (Test must be afable for this de	DEPTH SET ter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Bun To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de;	DEPTH SET ter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow-
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Bun To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de;	DEPTH SET The recovery of total volume of load oil such or be for full 24 hours) Producing Method (Flow, pump, gas light)	sacks CEMENT and must be equal to or exceed top allow- ft, etc.) Gga-MCF
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de; Date of Test Tubing Pressure	DEPTH SET ter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Gas. MCF AUG 3 1970
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de; Date of Test Tubing Pressure	DEPTH SET ter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Gas. MCF AUG 3 1970 OIL CON. COM.
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de; Date of Test Tubing Pressure	DEPTH SET ter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Gas. MCF AUG 3 1970
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de; Date of Test Tubing Pressure Oil-Bbls.	ter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Cas MCF 3 1970 OIL CON. COM. Gratt Por Endanger
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de; Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Ter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Gas. MCF AUG 3 1970 OIL CON. COM.
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this der Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Chak Elle VED Gas-MCF 3 1970 OIL CON. COM. Gravit Portandage Choke Size
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this der Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET The recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Character Size Choke Size ATION COMMISSION
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby cert fy that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de; Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation	DEPTH SET Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light of the follow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Charter Size VED Grand Size Choke Size ATION COMMISSION 1970
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) L CERTIFICATE OF COMPLIAN I hereby certfy that the rules and Commission have been complied	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this de; Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light of the follow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Character Size Choke Size ATION COMMISSION
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) L CERTIFICATE OF COMPLIAN I hereby certfy that the rules and Commission have been complied	CASING & TUBING SIZE OR ALLOWABLE (Test must be af able for this degrade of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	DEPTH SET See recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signes	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Charter Size VED Grand Size Choke Size ATION COMMISSION 1970

The	A Salmon	
	(Signature)	
	District Superintendent	_

(Title)

July 29, 1970

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply