

U. S. LAND OFFICE Santa Fe
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

MAY 23 1957

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company AMERICAN OIL COMPANY Address 735, 21st St., San Juan, P.R.
 Lessor or Tract LAKEVIEW Field AZTEC State P.R.
 Well No. 10 Sec. 24 T. 23N R. 10W Meridian P.M. County San Juan
 Location 90 ft. N of 1 Line and 1350 ft. E of 1 Line of Sec. 24 Elevation 5770
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

so far as can be determined from all available sources.

Signed _____ Date May 19, 1949

Title Assistant Chief of Police

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 1959 Finished drilling May 5, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G.)

No. 1, from <u>1910</u> to <u>1918 (G)</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ----- to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/8	131'	10	Replacement		
1 1/2	1969	75	Non-lug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water pack	1	40,705 gals.	water, (0,000)	gals., pack	on pressure - 17.0,	
reacting pressure	0	2200 lb. coal	350 lb. R.	37.3 lbs	Flashed with 1870 gals.	

TOOLS USED

Rotary tools were used from 0 feet to 171 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 152 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 4,533 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----417-----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	154	154	Sand
134	330	736	Sand and Shale
180	1349	659	Sand and Shale
1349	1658	309	Shale and Coal
1158	1975	317	Sand and Shale
			Top of the pictured Cliffs formation - 1905'.

Top of the pictured cliffs
formation - 1200'.

