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DISTRIBUTION			2
SANTA FE		1	
FILE			1
u.s.g.s.		<u>i</u> _	
LAND OFFICE			
: PANSPORTER	OIL		
	GAS	1	
CPERATOR		4	
PRORATION OFFICE			

DISTRIBUTION /	REQUEST F	SERVATION COMMISSION PARALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE		AND ATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRAN	UI OK FOIL AND MATURAL O	,	
: PANSPORTER GAS /				
CPERATOR 4				
PRORATION OFFICE Operator				
Southland Royal	Lty Company-			
P. O. Drawer 570, Farm	ington. New Mexico 87401	1		
Reason(s) for filing (Check proper box)	ingeon,	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	Name - 12		
Recompletion Change in Ownership	OII Dry Gas Casinghead Gas Condens	Mame chang	е	
if change give name A and address of previous owner	ztec Oil & Gas Company, I	P. O. Drawer 570, Farmi	ngton, New Mexico 37401	
DESCRIPTION OF WELL AND I	EASE	matten Kind of Lease	Lease No.	
Lease Name	Wet. No. Pool Name, merading , or		or Fee Federal SF-079634	
McClanahan Location	#10 Aztec Pictur	OU OTTT		
Unit Letter C : 990	Feet From The North Line	and 1980 Feet From 7	The West	
Line of Section 24 Tow	nship 28 North Range 1	O West , NMFM, San	Juan County	
L DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro-	i de la companya de	
Southern Union Gatheri	ng	Fidelity Union Tower, Dallas, Texas 75201 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.		· ·		
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:		
f. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Joint Dobin		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date 01 : 68:		- 100 ST	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	100 800	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.			
O A C WITH T				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Ehut-in)	Choke Size	
	I CF	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		JAN 1 2 1978		
		Original Signed by A. R. Kendrick		
		BY		
		TITLE		
		This form is to be filed in compliance with RULE 1104.		
	Mysser		owable for a newly drilled or deepened panied by a tabulation of the deviation	
/5;•	nature) (I taken on the well in acc	Cordance with MULE 1111	
District Profits	velon Fanager	shie on new and recompleted '	nust be filled out completely for allow-wells.	
1 1 70		I will all only Sections T	H. III, and VI for changes of owner,	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.