11017-0 0717-0	
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-079634 V
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
	McClanahan ,
1. oil gas well other	9. WELL NO.
	10
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Southland Royalty Company	
3. ADDRESS OF OPERATOR	Aztec Pictured Cliffs
P.O. Drawer 570, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 990' FNL & 1980' FWL	Section 24, T28N, R10W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5763' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3700 on
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
TOLE ON ALIEN CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES U HARK ~ 1302	
(other) U. S. GEOLOGICAL SUR	PVEV
FARMINGTON, N. M.	1
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and it to this work.)*
SOUTHLAND ROYALTY COMPÂNY plans to Plug and A	
1) Squeeze the Pictured Cliffs perforation Class "B" cement below the cement retain cement above retainer.	ner at 1864', leaving 50' of
2) Spot a 25 sacks cement plug across Frui	tland from 1600 1200 Fruitland top 162
3) Inclute guaranted easing leak in Oic Al	amo between 800! 1100! and equeeze
gement to sunface with 200 sacks of Cla	oo "B" comont (Volume is 100%
	coment will be left over top of
- 0io at 0001.760'-	
* Secattached modifications	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby confify that the foregoing is true and correct	
SIGNED TALL (Source Figure Petroleum En	gineemate March 31, 1982
APPROVETOS space for Federal or State off	
	= 20VED
APPROVED BY THE TITLE	DATE
CONDITIONS OF APPROXIDE PARTY 1982	- 100 2
AMENDED DISTRICT ENGINEER	APR 6 1982
ANICIADED See Instructions on Reverse !	Side ALCINETR

AS AMENDED

NMOCC:

MOISTRICT ENGIL

U. S. GEOLOGICAL SURVEY Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of Intention to Abandon

Re: Permanent Abandonment

Well: 10 McClanahan

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- Blowout prevention equipment is required. 3.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work \underline{may} be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- The following modifications to your plugging program are to be made (when applicable):
 - a) Perforate 42" casing at 1090' and spot cement plug inside and outside casing from 1090' to 990'.

 Base of 0jo Alamo is at 965'. Top of cement will leave 25' of rat hole below base of Ojo Alamo.

b) Rehabilitate surface.

c) BLM will use well for water well.

Office Hours: 7:30 A.M. to 4:15 P.M.