

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 11, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company McClanahan, Well No. 13, in NE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
A 24, Sec. 24, T. 23N, R. 10W, NMPM., Astec-Pictured Cliffs Pool

San Juan

County. Date Spudded 10/11/59 Date Drilling Completed 10/20/59
Elevation 5865 Total Depth 2090 PBDT
Top Oil/Gas Pay 2009 Name of Prod. Form. Pictured Cliffs

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 2022- 2062

Open Hole _____ Depth _____
Casing Shoe 2090 Depth _____
Tubing 2056

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF 5877 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,200 gallons water and 60,000# sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

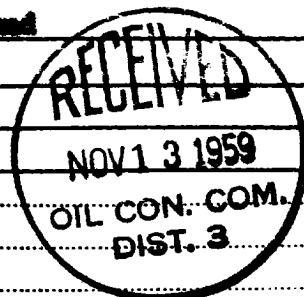
Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>158</u>	<u>100</u>
<u>4 1/2</u>	<u>2090</u>	<u>75</u>
<u>1</u>	<u>2056</u>	<u>---</u>

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 11 NOV 13 1959, 19 59 Astec Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil and Gas Company

Address Box # 700, Farmington, New Mexico

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