UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells		
· · · · · · · · · · · · · · · · · · ·	5.	Lease Number SF-079634
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Nam
2. Name of Operator BURLINGTON		
RESOURCES OIL & GAS COMPANY		
3. Address & Phone No. of Operator	8.	Well Name & Number McClanahan #17
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M	10.	30-045-07373 Field and Pool
860'FNL, 840'FEL, ^M Sec.24, T-28-N, R-10-W, NMPM	1.7	Basin Dakota
	11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RI		DATA
Type of Submission Type of Action X Notice of Intent Abandonment	n Change of Pla	ans
Recompletion 1	New Construc	tion
Subsequent Report Plugging Back N	Non-Routine	
Final Abandonment Altering Casing (
X Other - Tubing repair	r	
13. Describe Proposed or Completed Operations		
It is intended to repair the tubing in the subject w	well accordi	ng to the attached
procedure and wellbore diagram.	ه این این این جمعیمی در این برای	and the second s
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14. I hereby certify that the foregoing is true and corn	rect.	
Signed 1944 Milleful & (KLM2) Title Regulatory is	Administrato	<u>r</u> Date 10/9/97
(This space for Federal or State Office use) APPROVED BY Spencer. Title	Date	OCT 6 1997
CONDITION OF APPROVAL, if any:	Date	·

Tubing Repair Procedure

9/15/97

McClanahan No. 17 **DPNO 48486** Basin Dakota Field 860' FNL & 840' FEL, Section 24, T-28-N, R-10-W San Juan County, NM

Project Summary: The McClanahan No. 17 is a Dakota producer drilled in 1960. This well appears to have a restriction in the tubing. When the tubing is vented the casing pressure only drops 30 psi. It appears that this restriction prevents the well from unloading and has caused a severe production decrease. I propose to repair the tubing, test the casing for leaks (due to a prior history of casing leaks), and clean the well out. In addition, the production tubing will be run deeper in the well and a plunger lift will be installed.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and 1. Burlington regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU 2. relief line. Blow down well and kill with 2% KCI water as necessary. ND wellhead and NU BOP.
- Pick up 2-3/8" tubing and RIH to tag PBTD. Tally out of hole with 2-3/8" tubing. Visually inspect 3. the tubing and replace any joints that are corroded or scaled up.
- RIH with a bit and casing scraper (or mill) and clean out to PBTD with air. POOH and RIH with 4. RBP and packer. Set RBP at 6300' and test casing to 500 psi.
- If a casing leak is found then isolate the holes with the packer and establish a pump-in rate and 5. pressure. POOH and dump 2 sxs of sand on top of the RBP. Notify the Operations Engineer to obtain a squeeze procedure. Squeeze the casing leak according to the prescribed procedure. WOC and drill out cement. Test casing to 500 psi and resqueeze as necessary.
- RIH with retrieving head, either circulate sand off RBP with air or swab well down (if no sand). 6. Release and retrieve RBP, POOH. RIH with expendable check, 1 jt., SN and 2-3/8" production tubing. Hang tubing at approximately 6500'. ND BOP, NU wellhead. Pump off check and blow well in.
- RDMO PU. Turn well to production. Production Operations will set plunger lift. 7.

Recommended: 2/2016/97
Operations Engineer

Approval:

W.S. J. 9/2/97

Spud: 7/20/60 1st Delivered : 11/15/60

5853' GL. 5865' DF Elevation:

Workovers:

12/5/66 - Casing holes at 3800' - 4150'.

Squeezed with 400 sxs. tested to 1600 psi. Cleaned out to 6564'.

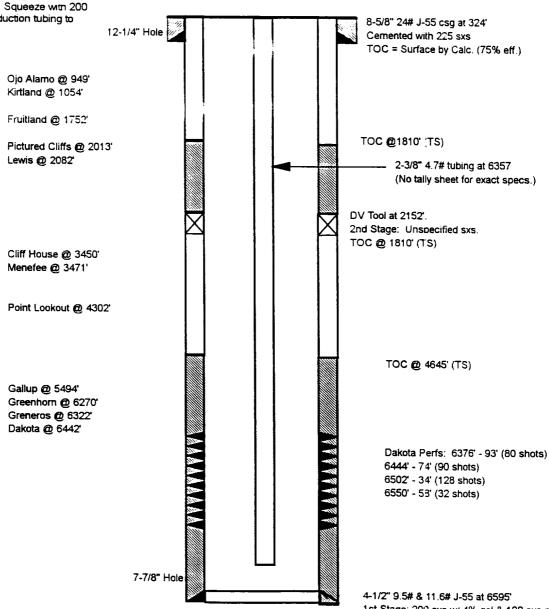
11/25/69 - Set BP at 6215'. Tight spot at 1380'. Found csg. nole at 4030'. Squeeze with 200 sxs to 2500 psi. Ran production tubing to 6357".

McClanahan No. 17

Current -- 9/16/97

DPNO: 46486 Basin Dakota

860' FNL. 840' FEL Unit A, Sec. 24, T28N, R10W, SJC, NM Lat/Long: 36°39.16", -107°50.42"



PBTD @ 6564' TD @ 6595'

1st Stage: 200 sxs w/ 4% gel & 100 sxs neat

TOC = 4645' (TS)

2nd Stage: Unspecified cement

TOC = 1810' (TS)