

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-047039A
2. Name of Operator AMOCO PRODUCTION COMPANYYY		6. If Indian, Allottee or Tribe Name
Attention: Gail M. Jefferson, Rm 1942		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		8. Well Name and No. J. F. Day D #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790FNL 1850FEL Sec. 20 T 28N R 10W Unit B		9. API Well No. 3004507378
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the above referenced well and wishes to cancel its request to perform a Bradenhead repair which was approved by the BLM August 13, 1992. Procedures for the plug and abandonment are attached.

If you have any technical questions please contact Mike Kutas at (303) 830-5159 or Gail Jefferson at the telephone number listed above for any administrative questions.

RECEIVED
APR - 5 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Signed Gail M. Jefferson Title Business Assistant Date 03-28-1995
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**APPROVED
AS AMENDED**

APR 05 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT

J. F. Day D #1

Orig. Comp. 7/59

TD = 6662', PBTD = 6625'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. NDWH. NUBOP. RIH with tbg and cement retainer. Set retainer at 6500'. Test casing integrity to 500#. Run CBL. Squeeze perfs at 6547' to 6597' with 49 cuft of cement. Pull out of retainer and spot cement plug to 6310 with 32 cuft cement.
4. Depending on the TOC make sure the following formations are covered 100' inside and outside casing:

Mesa Verde at 4765'
Pictured Cliffs at 2255'
Fruitland Coal at 2126'
Ojo Alamo at 1180'
and 433' to surface

estimated cement 470 cuft cement outside and 125 cuft cement inside

5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

ENGINEERING CHART

Sheet No

Of

File

Appn

Date

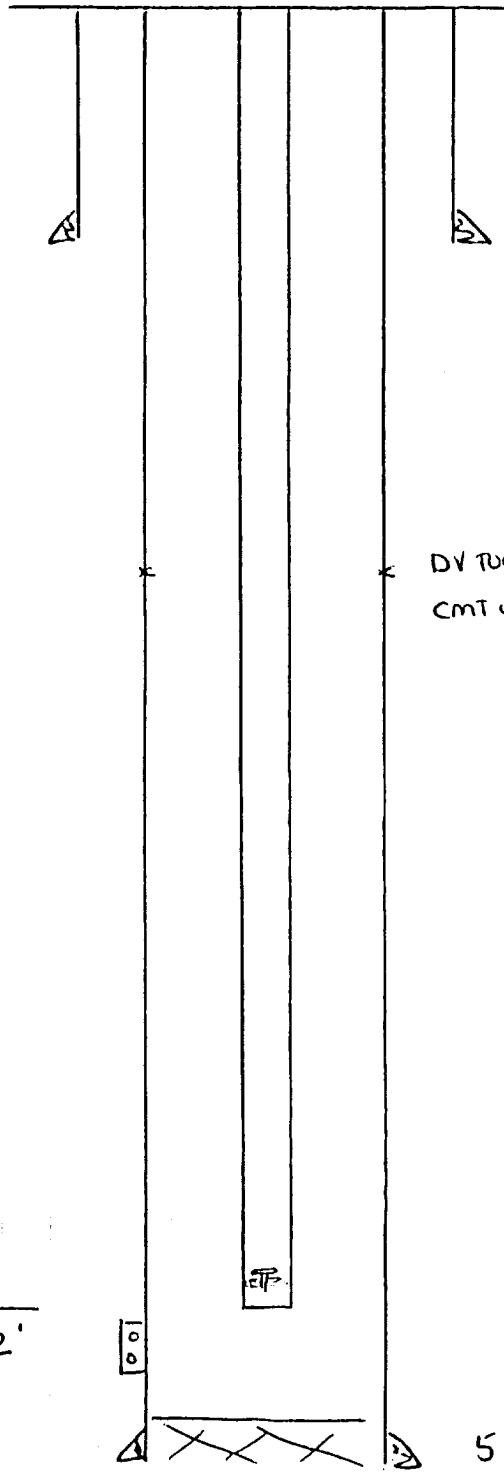
By

SUBJECT

I. F. Day D#1

3-10-95

GMK



9 5/8" CSA 383'
32.3 # 1440
CMT circ'd

DV Tool @ 2554'
CMT w/ 250 SXS + 4% gal

2 3/8" TBG SA 6531'
4.7 # JSS (7/51)

X-PIN COLLAR ON BTM
SPRING STANDING VALVE @
6528" (7/83)

PERFS

6547-92'

PBD=6625'

5 1/2" CSA 6662'
14 & 15.5 # JSS

CMT w/ 350 SXS + 6% gal
+ 100 SXS NEET

Gave to Gail 2-21-95
No. 1A Lawson LS, 1700' FSL & 1450' FEL Sec. 11, T. 31 N., R. 11 W, San Juan County, Lease NMSF-078040 and your Sundry Notice approved on July 5, 1992, which requested approval to repair the bradenhead.

Gave to Gail 3/28/95
No. 1 J. F. Day, 790' FNL & 1850' FEL Sec. 20, T. 28 N., R. 10 W, San Juan County, Lease NMSF-047039A and your Sundry Notice approved on August 13, 1992, which requested approval to repair the bradenhead.

Gave to Patty 2-28-95
No. 3A Pritchard B, 1830' FNL & 1060' FEL Sec. 34, T. 31 N., R. 9 W, San Juan County, Lease NMNM-013686 and your Sundry Notice approved on December 2, 1992, which requested approval to abandon the Fruitland Coal and recomplete the Pictured Cliffs.

11) No. 2 Pritchard A, 1590' FNL & 940' FEL Sec. 1, T. 30 N., R. 9 W, San Juan County, Lease NMNM-013686 and your Sundry Notice approved on June 17, 1992, which requested approval to repair the bradenhead.

Gave to Patty 2-28-95
No. 1E Schwerdtfeger Com, 1700' FNL & 1765' FWL Sec. 27, T. 31 N., R. 9 W, San Juan County, Lease NMNM-013685 and your Sundry Notice approved on December 2, 1992, which requested approval to recomplete the Pictured Cliffs.

Gave to Patty 2/28/94
No. 1 Bolack D, 1120' FSL & 1530' FEL Sec. 27, T. 31 N., R. 9 W, San Juan County, Lease NMNM-013685 and your Sundry Notice approved on December 1, 1992, which requested approval to recomplete the Pictured Cliffs. *Withdrawing OK is doing fine.*

Gave to Gail 2-28-95
No. 1 Stanolind Gas Com B, 1390' FSL & 890' FEL Sec. 9, T. 32 N., R. 12 W, San Juan County, Lease NMNM-019414 and your Sundry Notice approved on April 12, 1994, which requested approval to plug back the Gallup and recomplete the Fruitland Coal.

Gave to Gail 2-21-95
No. 16 Florance D LS, 2357' FNL & 800' FEL Sec. 20, T. 27 N., R. 8 W, San Juan County, Lease NMNM-03380 and your Sundry Notice approved on December 3, 1993, which requested approval to repair a casing leaks.

Gave to Gail 2-2-95
No. 26 Valencia Canyon Unit, 1160' FNL & 1140' FWL Sec. 22, T. 28 N., R. 4 W, Rio Arriba Juan County, Lease NMNM-14916 and your Sundry Notice approved on May 17, 1993, which requested approval to cleanout the wellbore.

Gave to Gail 2-21-95
No. 198 Gallegos Canyon Unit, 1010' FSL & 2090' FWL Sec. 20, T. 28 N., R. 12 W, Lease I-149-IND-8476 and your Sundry Notice approved on March 13, 1992, which requested approval to repair the bradenhead.

send in
If the workovers on the subject wells have been completed you are required to submit a Subsequent Report (and a Completion Report if the well was recompleted). If the work has not been completed you are required to inform this office when the work is scheduled to be performed.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.