

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other _____

2. Name of Operator **XTO ENERGY INC** Contact: **HOLLY PERKINS**
E-Mail: **Holly_Perkins@Crosshoppers.com**

3. Address **2700 FARMINGTON AVE., BLDG K, SUITE 1** 3a. Phone No. (include area code)
FARMINGTON, NM 87401 Ph: **505.564.6720** Ext: **4020**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NWNE 0790FNL 1850FEL 36.65270 N Lat, 107.91562 W Lon**
At top prod interval reported below
At total depth

5. Lease Serial No. **NMSF047039A**
6. Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. **JF DAY D 1**
9. API Well No. **30-045-07378-00-X2**
10. Field and Pool, or Exploratory **OTERO**
11. Sec., T., R., M., or Block and Survey or Area **Sec 20 T28N R10W Mer NMP**
12. County or Parish **SAN JUAN** 13. State **NM**
14. Date Spudded **07/02/1959** 15. Date T.D. Reached **06/28/1959** 16. Date Completed ☐ D & A ☒ Ready to Prod. **11/16/2001**
17. Elevations (DF, KB, RT, GL)* **6026 GL**
18. Total Depth: MD **6662** TVD **6662** 19. Plug Back T.D.: MD **3262** TVD **3262** 20. Depth Bridge Plug Set: MD **3262** TVD **3262**
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR CCL CBL** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 | 32.0 | 0 | 383 | | 185 | | 0 | 0 |
| 8.750 | 5.500 | 14.0 | 0 | 5966 | 2554 | 700 | | | 0 |
| 8.750 | 5.500 | 16.0 | 5966 | 6662 | | 0 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 3145 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) CHACRA | 3070 | 3180 | 3070 TO 3080 | 0.300 | 20 | |
| B) | | | 3170 TO 3180 | 0.300 | 20 | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 3070 TO 3180 | 1,000 GALS 15% HCL ACID; 86000 GALS 70Q N2 FOAM XL |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/16/2001 | 11/16/2001 | 4 | → | 0.0 | 396.0 | 16.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. St | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 1/2 | 380 | 0.0 | → | | 2377 | 96 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. St | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9148 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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