

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-07378
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: J. F. Day D
8. Well No. 1
9. Pool name or Wildcat Otero Charca / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS MAY 2002
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401
4. Well Location Unit Letter <u>B</u> : <u>790</u> feet from the <u>North</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>20</u> Township <u>28N</u> Range <u>10W</u> NMPM County <u>San Juan</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6026' GR 6038' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Downhole commingle (amended gas alloc.) ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. requests the gas allocation percentages on the NOI Sundry to DHC approved by the NMOCED on 3/7/02 (DHC 708A2) be amended. The gas rates used for the allocation are not correct. An error was made entering the Dakota and Chacra gas rates on the original NOI attachment. The corrected gas allocation is 49% to Dakota and 51% to Chacra. The oil and water allocation will not change. Listed below is a summary of the proposed production allocations.

Basin Dakota Pool production allocation percentages: oil - 100%, water - 17% & gas - 49%.

Otero Chacra Pool production allocation percentages: oil - 0%, water - 83% & gas - 51%.

DHC allocation percentage were based on production.

Basin Dakota 6 mo. ave prod. prior to CH recompletion: 0.4 BOPD, 0.4 BWPD & 136 MCFD.

Otero Chacra production rate: 0 BOPD, 2 BWPD & 140 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 05/02/02

Type or print name Ray Martin

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Original Signed by STEPHEN HAYDEN

TITLE

DATE

Conditions of approval, if any: