

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF047039A
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. J.F. DAY D 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T28N R10W NWNE 790FNL 1850FEL		9. API Well No. 30-045-07378
		10. Field and Pool, or Exploratory OTERO CHACRA/BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/21/02-6/22/02: MIRU comp rig. Installed BOP. TOH w/2-3/8" prod tbg. TIH w/bit. DO CICR & cmt fr/3,254'-3,312'. Attempted to press tst sqz holes @ 3,290'. EIR 2 BPM @ 500 psig. Received verbal permission (11:55 a.m. 5/23/02) to sqz holes @ 3,290' fr/Steve Mason w/BLM. Set CICR @ 3,242'. Halliburton sqz'd holes @ 3,290' w/100 sx Class B cmt w/2% CaCl mixed @ 15.6 ppg & 1.18 cu ft/sx yield. Press to 700 psig. Stung out of CICR. TOH w/320' tbg. RD cmt trks. Attempted to POH w/remaining tbg & CICR stinger. Could not move tbg. RIH w/free-point indicator tool. Found tbg free-point @ 2,295'. RIH w/chem cutter. Cut tbg @ 2,285'. TOH w/tbg above chem cut. Milled over fish fr/2,290'-2,685'. Full recovery of fish. TIH w/bit. DO cmt fr/2,685'-3,183'. TIH to CICR @ 3,242' ball sealers. DO CICR & cmt fr/3,242'-3,298' (8' below sqz holes @ 3,290'). Press tstsq holes @ 3,290' to 750 psig. Held OK. Halliburton spotted 50 gal 7-1/2% HCl acid across lower CH perms & acidized lower CH perms fr/3,170'-3,180' w/450 gals 7-1/2% HCl acid w/30 - 7/8" 1.3 SG BS. Halliburton spotted 50 gal 7-1/2% HCl acid across upper CH perms & acidized upper CH

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #12315 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 07/16/2002 ( )	
Name (Printed/Typed)	RAY MARTIN	Title	OPERATIONS ENGINEER
Signature	(Electronic Submission)	Date	06/26/2002
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved By		FARMINGTON FIELD OFFICE	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

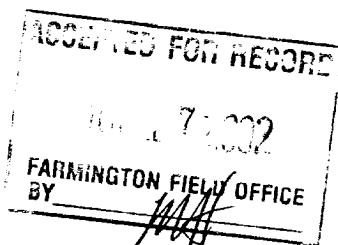
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for EC transaction #12315 that would not fit on the form**

**32. Additional remarks, continued**

perfs fr/3,070'-3,080' w/450 gal 7-1/2% HCl acid & 30 ball sealers. Swb Chacra perfs. TIH w/bit. Tgd fill @ 6,448'. CO fill fr/6,448'-6,450'. DO CIBP @ 6,450'. TIH. Tgd fill @ 6,610'. CO fill fr/6,610'-6,625' PBTD. TOH w/bit. TIH w/2-3/8" prod tbg. Removed BOP. Landed EOT @ 6,590'. CH perfs fr/3,070'-3,180'. DK perfs fr/6,547'-6,592'. PBTD 6,625'. RDMO completion rig. Rtn'd well to prod DHC CH/DK.



**NMOCD**