Submit 5 Cosies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Astonia, NM \$1210

DISTRICT III
1000 Rio Brazos Rd., Azzac, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		TO TRA	ANSF	PORT OIL	AND NA	TURAL	GAS					
Operator Southland Roy	Well API No.											
PO Box 4289, F	armingt	on, N	JM	87499			,					
secon(s) for Filing (Check proper box	E)				Oth	er (Please	ефіал)			 - <u>-</u>		
iow Well		Change in	Тими	corner of:	_							
	Oii		Dry C									
hange in Operator	Casinghe	id Gas	Cond									
change of operator give name d address of previous operator												
. DESCRIPTION OF WEL	LANDIE	ACE										
AND NAMES	L AND LE	•	i Pool I	Name includ	ng Fommunon	-		Kind	of Leans	1 - 1	enen No	
Brink		2			uitland Coal				Federal or F	SF-06	SF-065546A	
ACRESCE	660											
Unit Letter	660 :		Foat I	Proces The	orth —— لنه	and	660 ——	Fe	et From The	West	Line	
_ 19 _	28			10			San J					
Section Town	Lah ip	<u> </u>	Range	10	, N	MPM,	- Dan		-		County	
L DESIGNATION OF TRA	ANCDODTE	D OF O	TT AP	UD NATT	DAT GAS							
esse of Authorized Transporter of Oi		or Conde		M		e eddress i	o which	approved	copy of this	form is to be s		
Meridian Oil I	Inc.				PO Box 4289, Farmington, NM 87499							
lesse of Authorized Transporter of Ca	•	Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)						eni)	
Sunterra Gas Gathe			·							87413		
well produces oil or liquids, we location of tasks.	Unaix	Sec. 19	Twp.		is gas actuali	y connected	4?	When	?			
this production as commangled with t					<u> </u>							
V. COMPLETION DATA	iii iioii iiiy oi	w	pera, g	, we continuing								
		Oil Well	,	Gas Well	New Well	Workove	er i	Осерев	Plug Back	Same Res v	Diff Res v	
Designate Type of Complete	on - (X)	i	i_	х	İ	İ	i_		x	İ	ĺ	
Pate Spudded	Date Com	pl. Ready to			Total Depth				P.B.T.D.	10051		
04-03-36 levabons (DF. RKB. RT, GR, etc.)	Non CP	11-07-92				2065 Top Oil/Gas Pay			1895'			
5889 GR		Name of Producing Formation Fruitland Coal				1726			Tubing Depth 1870			
eriorations					<u> </u>				Depth Case	ing Shoe		
1726-40', 1770-72	', 1784-8	38 '										
		TUBING.	CAS	ING AND	CEMENTI	NG REC	ORD					
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		12 1/2"				68'			.	6		
		10*			140-772'							
		6 5/8" 3 1/2"				1909! 2030!			100			
. TEST DATA AND REQU			ABLE	<u> </u>								
IL WELL (Test must be aft	er recovery of u	otal volume	of load	oil and must	be equal to or	exceed too	allowal	de for thu	depth or be	for full 24 ho	55 ha 600 s	
Date First New Oil Run To Tank	Date of Te	:			Producing M	thod (Fion	ч, рыпр,	gas lýt, e	(L.)		VI	
	· · · · · · · · · · · · · · · · · · ·					I Compa Program			Chalenz		:	
length of Test	lubing Pri	Tubing Pressure				Casing Pressure			Cheser	JUL22	1993	
cousi Prod. During Test	Oil - Bbls	Oil - Bhis.				Water - Bbis.			Gas- MCF	CON	DIV	
·								OL CON. DIV				
GAS WELL										DIST.	3	
Actual Prod. Test - MCF/D	Leagth of	Length of Test				Bhia. Condensate/MMCF			Gravity of Condensate			
											i.	
backpressure	Tubing Pri	Tubing Pressure (Shut-m) SI 260			SI 286			Choke Size				
<u> </u>	51 200				51 200			Í				
L OPERATOR CERTIF	ICATE OF	COME	PLIA	NCE		או כי	ONIC		ATION	DIVISIO	DNI.	
I bereby certify that the rules and re					'		U143		- ION	אפואום	אוע	
Divinon have been complied with and that the information given above it true and contained to the best of my knowledge and belief.					Date Approved AUG - 6 1993							
K. J.					Date	Appro	vec1					
Marin Nos	Mari	ed			_			, .				
	7		_		By_			<u> </u>	1 00	wy		
Peggy Bradfie	ra Kedi	<u>ulato</u>	ry F Title	Rep.			St	JPERV	ISOR DI	STRICT	3	
7–20–93		326-	-970	١0	Title							
Date			<u>- 7 / /</u>									
					.!!							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Sename Form C-104 must be filed for each noor in maintain comments wells.