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U.S.G.S.			L-	
LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
	GAS	1	<u> </u>	
OPERATOR		1	<u> </u>	
BRORATION OF	i '	i		

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALLOWARLE

Form C-104 Supersedes Old C-104 and C-110

	FILE / J		AND ASPORT OIL AND NATURAL	Effective 1-1-65		
1	LAND OFFICE	AUTHORIZATION TO TIME				
	TRANSPORTER GAS /					
1.	OPERATOR / PRORATION OFFICE					
SOUTHERN UNION PRODUCTION COMPANY						
	P. O. Box 808, FARMING	ron, New Mexico 87401				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New We!! Recompletion	Change in Transporter of: Oil Dry Gas	. X			
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se Spease No.		
	CONGRESS LACHMAN	4 BASIN DAKOTA		ral or FeeFEDERAL 047039-C		
	Location	Feet From The South Line	e and 790 Feet From	The WEST		
	Unit Letter M; 790		10 WEST NMPM,	San Alian		
	Line of Section 18 Tow	mship 28 NORTH Range	IO WES, NMPM,	County		
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Cil	or Condensate				
	Name of Authorized Transporter of Cas		Address (Give address to which app SOUTHERN UNION GAS CO	roved copy of this (orm is to be sent) FIDELITY UNION TOWER, ATTN: ROBERT MCCRARY		
	SOUTHERN UNION GATHERI	NG COMPANY Unit Sec. Twp. Rge.	DALLAS, TEXAS 75201; Is gas actually connected?	vner.		
	If well produces oil or liquids, give location of tanks.	M 18 28N 10W	YES	OCTOBER, 1962		
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on – (X)	i i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
			A COUNTY OF SCORE			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or						
V	TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chois State		
	Took	Oil - Bbls.	Water-Bbls.	GG-MORUG 7 1970		
	Actual Prod. During Test			OIL CON. COM.		
	CAC WELL			DIST 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	restring to strong proof			LACION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 7 1970 APPROVED				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed b	Original Signed by Emery C. Arnold		
above is true and complete to the best of my knowledge and belief.		TITLE	SUPERVISOR DIST. #3			
	ORIGINAL SIGNED BY B. R. VANDERSLICE B. R. VANDERSLICE (Signature) AREA SUPERINTENDENT (Title) AUGUST 2, 1970		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation			
			Il tasts taken on the Well in ac	teste taken on the well in accordance with Ruce '''		
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)			Separate Forms C-104 must be filed for each pool in multiply			