

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other In-
structions on
reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-020498	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 552 Midland, Texas 79702		8. FARM OR LEASE NAME Chio Government	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter P 890' FSL & 990' FEL At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Gallup	
15. DATE SPUDDED 1/14/60		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 15, TWP 28-N, RNG 11-W	
16. DATE T.D. REACHED 8/1/92		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.)		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5517 GL; 5526 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6225'	21. PLUG BACK T.D., MD & TVD 5849'	22. IF MULTIPLE COMPL. HOW MANY* -----	23. INTERVALS RILLED BY -----
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5120'-5405'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Csg. Inspection; GR-CBL-CCL			27. WAS WELL CORRED -----

28. CASING RECORD (Report all casing in well)				AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES IN CASING	AMOUNT PULLED	REMARKS
SEE ORIGINAL COMPLETION REPORT					
SEP 23 1992					
OIL CON. DIV					
DIST. 3					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 5120, 5122, 5142, 5166, 5192, 5213, 5224, 5248, 5283, 5306, 5317, 5327, 5335, 5363, 5376, 5394, 5405. (0.37"); 17 total holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5120'-5405' 1700 gal HEFE HCl 5120'-5405' 74,000 gal gel w/132,000# sand.	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 8/1/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (1.25" Insert Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/1/92	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD -----	OIL—BBL. 3	GAS—MCF. 30	WATER—BBL. 2	GAS-OIL RATIO 10,000
FLOW. TUBING PRESS. 48#	CASING PRESSURE 48#	CALCULATED 24-HOUR RATE -----	OIL—BBL. 3	GAS—MCF. 30	WATER—BBL. 2	OIL GRAVITY-API (CORR.) -----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY ACCEPTED FOR RECORD
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Thomas W. Price TITLE Advanced Engineering Tech DATE 9/1/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
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