

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-047039B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz Canyon Oil & Gas

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 17, T-28-N, R-10-W

NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

19. ELEV. CASINGHEAD

5957'

23. INTERVALS DRILLED BY

ROTARY TOOLS yes

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

990'S, 1650'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-07414

15. DATE SPUDDED

10-7-51

10-18-51

17. DATE COMPL. (Ready to prod.)

09-19-90

18. ELEVATIONS (DF. RKB. ST. CR. ETC.)*

5957'

20. TOTAL DEPTH. MD & TVD

2108'

21. PLUG. BACK T.D. MD & TVD

2003'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP. BOTTOM. NAME (MD AND TVD)*

Fruitland Coal (1847-2000')

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-CNL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	98'	12 1/4"	60 SX	
5 1/2"	14.65#	2008'	7 7/8"	140 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1990'	

31. PERFORATION RECORD (Interval, size and number)

1847-62', 1888-94', 1920-32',
1980-2000' w/2 spf

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1847-2000'	200 gal. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

shut in, capable of commercial hydrocarbon production,

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRAVITY-API (CORR.)

SI 188

SI 188

24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 1980' 197

001 20 1000

FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

10-11-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	873	1038'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	873' 1038' 1738' 2000' 2002	
Kirtland	1038'	1738'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1738'	2000'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2000'	2108'	Bn-Gry, fine grn, tight ss.			