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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator _____
Address _____
P. O. Drawer 570, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box) _____ Other (Please explain) _____
New Well ☐ Change in Transporter of: _____
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change _____ give name _____ Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401
and address of previous owner _____

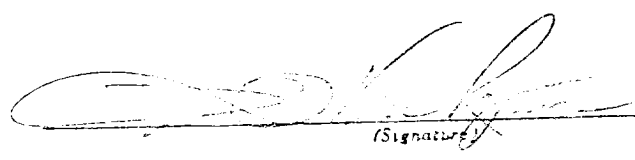
II. DESCRIPTION OF WELL AND LEASE
Lease Name _____ Well No. _____ Pool Name, including Formation _____ Kind of Lease _____ Lease No. _____
McClanahan #20 Basin Dakota State, Federal or Fee Federal SF-0563--
Location _____
Unit Letter 'N' 800 Feet From The South Line and 1800 Feet From The West
Line of Section 13 Township 28 North Range 10 West NMPM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil _____ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc. P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks. _____
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) _____
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (D.F., RKB, RT. GR., etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19 _____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.