

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 047039(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. F. Day "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

SW/4 SW/4 Section 17,
T-28-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FSL & 990' FWL, Section 17, T-28-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5978' DF, 5974' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☒SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in service unit 2-9-76 and pulled 1" tubing. Ran 3-1/2" casing and set at 2111'. Cemented casing with 80 sacks Class "B" Neat with 2 pounds medium Tuf Plug per sack 2-9-76. Tested casing with 3000 psi 1/4 hour OK. Ran Gamma Ray Neutron log, junk basket and cement bond log. Tripped out of hole with bond log and left centralizer ring with rubber off tool in hole. Ran Cut Rite Mill and pushed junk to bottom, PHD 2094'. Displaced hole with 1% KCl water and spotted 250 gallons 15% HCl. Perforated 2033-37', 2040-50', 2053-64', 2066-72' with 2 SPF. Displaced acid with 250 barrels KCl water. BDP 800 psi. Pumped 4-3/4 BPM with 600 psi. Pressure tested surface lines with 3000 psi OK. Foam fraced down casing as follows: Loaded hole and broke down formation with 2,500 gallons foam frac fluid (1% water, 5 gallons HOWSCO suds per 1,000 gallons water, 20 pounds WC-7 per 1,000 gallons water, 90 gallons inhibited 28% HCl per 1,000, nitroified with 1003 SCF nitrogen per barrel). Fraced with 12,500 gallons fluid containing 25,000 pounds 10-20 sand. Flushed with nitrogen to top perfs. Average treating pressure 2000 psi, ISIP 1100 psi. AIR 20 BPM. Cleaned out sand to PBD 2094'. Ran tubing, 1-1/4", and landed at 2062'. Pumped in nitrogen to unload well. 2-18-76 well was reconnected to sales line.

Production before repair 12 MCFD, after repair 306 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. L. Hamilton

TITLE

Area Adm. Supvr.

DATE

March 19, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAR 24 1976

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.