NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR WOWE) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

Company or Operator Clease N	17. 1
County. Date Spudded	,
Please indicate location: D C B A PRODUCING INTERVAL - Perforations 6730-672	on Deliota Po
Please indicate location: Top Oil/Gas Pay 5307 Name of Frod. Form. Dalvot D C B A PRODUCING INTERVAL - Perforations 5300-531 572-5410 Depth Casing Shoe 5463 De Tu OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in Test After Acid or Fracture Treatment (after recovery of volume of o load oil used): bbls.oil, bbls water in hrs GAS WELL TEST -	ed 7/7/60
PRODUCING INTERVAL - Perforations 5310-6321 6372-410 Depth Casing Shoe 5463 Depth Casing	рвтр <u>6470</u>
PRODUCING INTERVAL - Perforations 5710-572 5772-5410 Open Hole Depth Casing Shoe 5483 Tu OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in Test After Acid or Fracture Treatment (after recovery of volume of o load oil used): bbls.oil, bbls water in hrs GAS WELL TEST -	.aa
Copen Hole Depth Casing Shoe 5483 De Tu OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in Test After Acid or Fracture Treatment (after recovery of volume of o load oil used): bbls.oil, bbls water in hrs GAS WELL TEST -	
Open Hole Casing Shoe 5483 Tu OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in Test After Acid or Fracture Treatment (after recovery of volume of o load oil used): bbls.oil, bbls water in hrs GAS WELL TEST -	
M N O P Compared to the content of the content o	pth ting 6270
M N O P Compared to the content of the content o	
M N O P load oil used): bbls.cil, bbls water in hrs GAS WELL TEST -	Chok
M N O P load oil used):bbls.oil,bbls water inhrs	· —
GAS WELL TEST -	Chaire
	,min. Size
Natural Prod. Test: MCF/Day; Hours flowed	
	Choke Size
ubing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: AOF = 12.534 MCF/Day; F	Hours flowed 3hr.
8 5/8 30 Choke Size 3/4" Method of Testing: buck pressure	
4 1/2 643 400 Acid or Fracture Treatment (Give amounts of materials used, such as a	
sand): Sand-water fraced with 1000 Bols. water & Casing Tubing Date first new	20,000# send_
2 3/8 Casing Tubing Date first new Press. Press. oil run to tanks	
Cil Transporter	
Gas Transporter Southern Union Gas Company	
marks:	
I hereby certify that the information given above is true and complete to the best of my knowledge	
proved JUL 2 o 1960 , 19 Aztec Oil & Gas Company (Company or Operator	
OIL CONSERVATION COMMISSION By: CRIGINAL SIGNED BY JOE C. SALM (Signature) JO	on e C. Selmon
Original Signed Ernery C. Arnold Title District Superintendent	
le Supervisor Dist. # 3 Send Communications regardi	ing well to:
Name Aztec 011 & Gas Corpany	
Address Draver # 570, Farming	

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