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40. OF COPIES REC	EIVED			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPER TOR				
PROPATION OF				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes Old C-104 and Effective 1-1-65						
I.	TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator							
	Southland Royalty Company							
	Address P. O. Drawer 570, Farmington, New Mexico 87499							
	Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	Change in Transporter of: CII Dry G	Other (Pleas Gas Gas Ensate XX Effecti		1, 1984			
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE				_		
	McClanahan	Well No. Pool Name, Including F 15 Basin Dakot		Kind of Lease State, Federal o	∝ F⇔ Federal	Lease No. SF-079634		
	Unit Letter N : 810	Feet From The South	1610	Feet From Th	West			
	Line of Section 14 Tow	vnship 28N Range	10W , NMPM	, San Jua	<u>n</u>	County		
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	OF CONDENSATE TYX	AS Address (Give address	to which approve	d come of this form is	to be contil		
	Giant Refining Comp	any	P.O. Box 9156	, Phoenix,	Arizona 850	168		
	Name of Authorized Transporter of Cas Southern Union Gath	— 77 7	P. O. Box 1899					
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? When	itus New Mexi	CO 87413		
v.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:				
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	stv. Diff. Restv.		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Т	SACKS CEI	MENT		
ļ								
v .	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a	after recovery of total valu	ne of load oil and	i muse à Paul to or	exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	II. WELL able for this depth or be for full 24 hours)						
ŀ	Length of Test	Tubing Pressure	Casing Pressure	1 12 -	Choke Sire			
!	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	101	Gas-MCF)			
-	GAS WELL		<u> </u>	OIL	Olesi .			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC		Gravity of Condensate	,		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) (Choke Size			
1. 1	CERTIFICATE OF COMPLIANC	E	OIL C	ONSERVAT	ON COMMISSIA	N 1 1 100		
Ç	thereby certify that the rules and re Commission have been complied with above is true and complete to the	ith and that the information given	APPROVED BY			19 1982		
· · · · · ·			TITLE SUPERVISOR DISTRICT # 3					
			1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
			well, this form must					
-	Secretary	ę. ,	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed well.					
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