

District I (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II (505) 748-1283

811 S. First
Artesia, NM 88210

District III (505) 334-6178

1000 R o Brazos Road
Aztec, NM 87410

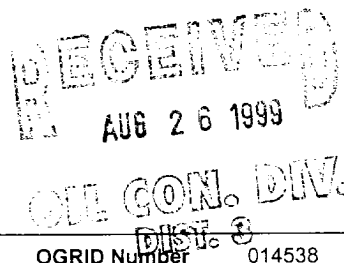
District IV (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name and address		Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		OGRID Number		014538		
Contact Party		Peggy Bradfield		Phone		(505) 326-9700		
Property Name		Well Number		API Number				
MCCLANAHAN		15		300450742300				
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
N	14	028N	010W	810	FSL	1610	FWL	SAN JUAN

II. Workover

Date Workover Commenced	Previous Producing Pool(s) (Prior to Workover)
2/99	
Date Workover Completed	BASIN DAKOTA
3/99	

- III. Attach a description of the Workover Procedures performed to increase production
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the operator, or authorized representative of the Operator, of the above-reference Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Bradfield Title Reg. Adm. Date 8-17-99
SUBSCRIBED AND SWORN TO before me this 24th day of August, 1999.
My Commission expires: 6/14/03 Mae Benallyn
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/1/99

Signature District Supervisor 355 OCD District 3 Date 9/30/99

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 MAR 10 PM 1:08

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FSL, 1610' FWL, Sec. 14, T-28-N, R-10-W, NMPM

5. Lease Number
SF-079634

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
McClanahan #15

9. API Well No.
30-045-07423

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

2-19-99 MIRU. SD for wknd.

2-22-99 ND WH. NU BOP. TOOH w/2 3/8" tbg, found cmt retainer @ 6188'. PT csg to 500 psi, no success. TIH w/pkr, set @ 5374'. PT csg @ 6188' to 5374' to 500 psi, OK. PT csg @ 5374' to surface, no success. SDON.

2-23-99 Repeat csg pressure tests, located hole in csg between 4327-4359'. Rls pkr & TOOH. TIH to 4359'. (Obtained approval from Steve Mason, BLM, to squeeze the subject well/balanced plug @ 10:00 a.m.) Squeezed 4 1/2" csg w/25 sx Class "B" neat cmt, displaced w/15.5 bbl wtr. TOOH to 3724'. Displaced squeeze until it held @ 500 psi/15 min. TOOH. SDON.

2-24-99 TIH w/mill, tag cmt @ 4179'. Est circ. D/O 181' cmt. PT csg to 500 psi, no success. TOOH w/mill. TIH to 4359'. Squeezed csg w/50 sx Class "3" neat cmt, displaced w/ 12 bbl wtr. TOOH to 3410'. SDON.

2-25-99 TIH, tag cmt @ 3812'. TOOH. TIH w/mill, tag cmt. Est circ. D/O 548' cmt. PT csg to 500 psi/15 min, OK. TOOH. TIH w/mill to 4500'. SDON.

2-26-99 TIH to 6188', tag cmt retainer. Circ w/air. Mill out cmt retainer. CO to 6417'. TOOH w/mill. SD for wknd.

3-1-99 TIH w/201 jts 2 3/8" 4.7# J-55 tbg, set @ 6384'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/4/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 12 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

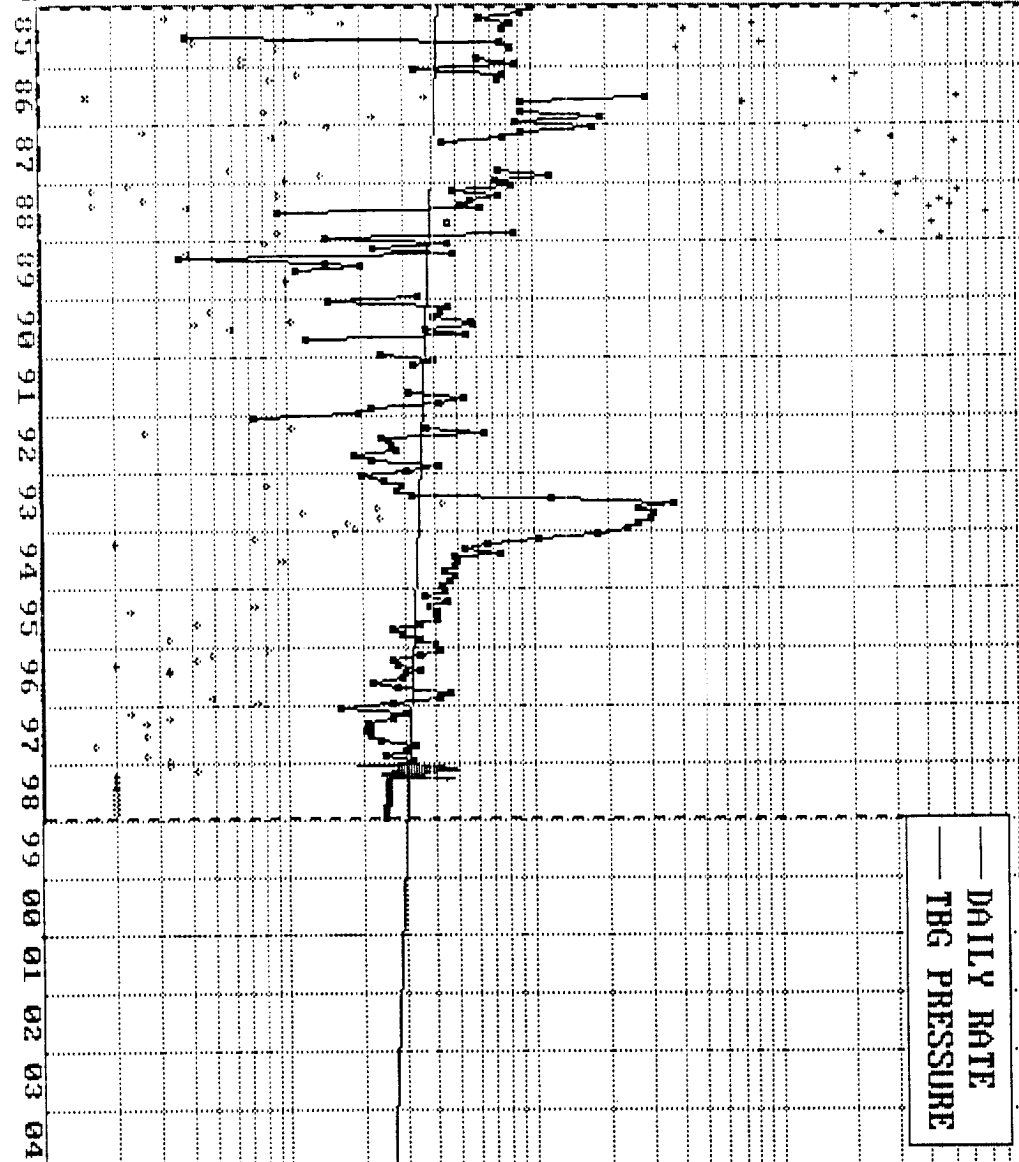
Browsing: MCCLANAHAN # 15
Table(P): PRODUCT/M,P,H,E,T,Z,
Item: 2/18/19 Name: D

--DATE--	-----OIL-----	-----GAS-----
	Bbl	Mcf
11/30/97	8	765
12/31/97	10	982
1/31/98	10	879
2/28/98	13	924
3/31/98	10	969
4/30/98	3	894
5/31/98	12	1212
6/30/98	7	993
7/31/98	7	1106
8/31/98	8	1238
9/30/98	8	906
10/31/98	10	951

0.1	1	10	100	• OIL
0.001	0.01	0.1	1	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production Before Workover

MCCLANAHAN : 15 : 46484



— DAILY RATE
— TBG PRESSURE

Prop 265 *

• WATER Rb1c/d

Major = GAS

COMP_NAME	DISP_MO	WELL_COMPL	GRS_GAS_PRO
MCCLANAHAN 15	3/31/99	4648401	4755.76
MCCLANAHAN 15	4/30/99	4648401	4557.72
MCCLANAHAN 15	5/31/99	4648401	3823.43
MCCLANAHAN 15	6/30/99	4648401	4019.5
MCCLANAHAN 15	7/31/99	4648401	0
MCCLANAHAN 15	8/31/99	4648401	0
MCCLANAHAN 15	9/30/99	4648401	0