NO. OF COPIES MECE	İ		
DISTRIBUTION			7
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	7	
OPERATOR		3	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LEAND OFFICE LEAND OFFICE LEAND OFFICE LEAND OFFICE LEAND OFFICE LEAND OFFICE Department of the property	SANTA FE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65		
TRANSPORTER ON A		4				
Indiagnostic Continued C	LAND OFFICE	_				
Definition of the properties o	I RANSPORTER					
Designation of Transporting One of Present Color of the C						
Address of persons and a person of the perso						
P. O. Drawer 570, Farmington, New Moxico 87401 Recently 10 thing (Cret proper Seq.) Company of Committing Committed and Company of Committed Com	t ·	976137 300 365 Y				
Responds for thing (face) to grow how provided to the company of the provided company) for thing (face) to grow and address of previous owners) Company in Comments of the company of the		We have the work of the second				
Responds for thing (face) to grow how provided to the company of the provided company) for thing (face) to grow and address of previous owners) Company in Comments of the company of the	P. O. Drawer 570, Fam	mington, New Mexico 8740				
State price of the control of the co	Reason(s) for filing (Check proper box	:)	Other (Please explain)			
Consequence of previous warms Acted Oil & Clas Corporty, P. O. Drawer 570, Furnington, Note Medico 57102 If change of previous warms Acted Oil & Clas Corporty, P. O. Drawer 570, Furnington, Note Medico 57102 IN DESCRIPTION OF WELL AND LEASE Cain Sild Full-her Natz Pictured Cliffs Cain Sild Full-her Natz Pictured Cliffs Cain Sild Full-her Natz Pictured Cliffs Live to Cain Sild Full-her Natz Pictured Cliffs Designation of Cain Sild Full-her Natz Pictured Cliffs District Full-her Natz Pictured Cliffs Distric				Marie Carlos		
DESCRIPTION OF WELL AND LEASE Lease sides Lease sides		Casinghead Gas Condens	1 1 1	~		
Lection File Fulcher Kutz Pictured Cliffs Some, Faserd or Fase Federal Sp-0875	If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 87401		
Lection File Fulcher Kutz Pictured Cliffs Some, Faserd or Fase Federal Sp-0875	DESCRIPTION OF WELL AND	LEASE	Lyled of Lanse	2 area Mo		
Under Latter N 990 Feet From The Most Under Latter N 990 Feet From The Most Lane and 1120 Feet From The Wost Lane at Section 16 Treation 28 North Party 10 North 100 Feet From The Stan Juan Canater Lane at Section 16 Treation 28 North Party 10 North 100 Feet From The Stan Juan Canater Lane at Section 16 Treation 20 Lane 12 or Disseased 2 Lane at Advances Transported 40 Lane at Canada 2 Lane at Advances Transported 40 Lane at Canada 2 Lane at Advances Transported 40 Lane at Canada 2 Lane at Advances Transported 50 Lane 50 Section 10 Lane 2 Lane at Advances Transported 50 Lane 50 Section 10 Lane 2 Lane at Advances Transported 50 Lane 50 Section 10 Lane 3 Lane at Advances Transported 50 Lane 50 Section 10 Lane 2	Lease Name	Well No. Pool Name, molading to	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Until Letter N 990 Feet From The South Line and 1120 Feet From The West Line and Section 16 Township 28 North Range 10 West North Sharp North Sharp Junn Causery Line and Section 16 Township 28 North Range 10 West North Sharp North Sha		#14 Fulcher Rutz Fit	Ctared Ciris			
Line of Section 16	/ M 00	O Feet From The South Line	e and 1120 Feet From 7	The West		
Designate of the part of the	Unit Letter			San Juan Court		
Note of Amberiest Transporter of City Name of Amberiest Transporter of City Services Continued Services Con	Line of Section 16 To	ownship 28 North Range 10	West , NMPM,	Dail oddi Cossy		
Note of Amberiest Transporter of City Name of Amberiest Transporter of City Services Continued Services Con	A DECICE ATION OF TRANSPOR	TER OF OU. AND NATURAL GAS	S			
Name of Authorized Transquieter of Countries of State Countries of Sta	Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)		
Southers Union Gathering Southers Union Gathering Southers Union Gathering Southers Union Gathering Southers Union Tower, Dallas, Texas 75201 If well production is comminged with that from any other lease or pool, give comminging order number If this production is comminged with that from any other lease or pool, give comminging order number If this production is comminged with that from any other lease or pool, give comminging order number If this production is comminged with that from any other lease or pool, give comminging order number If this production is comminged with that from any other lease or pool, give comminging order number If this production is comminged with that from any other lease or pool, give comminging order number If this production is comminged with that from any other lease or pool, give comminging order number If this production is comminged with that from any other lease or pool, give comminging order number If this production is comminged with and that the information given above is true and complicate to the best of my knowledge and balled I this is a request for allowable for a pawly drived or despination of the production of the first to be first information given above is true and complicate to the best of my knowledge and balled I this is a request for allowable for a pawly drived or despination of the production of the first to be first in to be first in companied with and that the information given above is true and complicate with and that the information given above is true and complicate to the best of my knowledge and balled I this is a request for allowable for a pawly drived or despination of the production of the prod	Plateau		Address (Give address to which appro-	ved copy of this form is to be sent)		
It well produces oil of liquids, que location of targets, que location		i i				
Units production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA			Is ans actually connected? Wh	en.		
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Total Despth - (X) Despth Casing Flow - (X) Despth Casing Despth - (X) Total Despth - (X) Despth Casing Despth - (X) Total Despth - (X) Despth Casing New Oil Flow - (X) Despth Casing New View - (X) Despth Casing New Vie	If well produces oil or liquids, give location of tanks.					
Designate Type of Completion — (X) Testing Designate Type of Completion — (X) Designate Type of Completion — (X) Tubing First Name Of First DATA AND Request For Allowable — (Test must be after recovery of total volume of load oil and must be equal to or saces 100 oil oil with for this depth or be for fall 24 hours) OIL WELL Dots First New Oil Flux To Totals Designate Type of Completion — (X) Designate Type of Completion — (X) Designate Type of Completion — (X) Testing Newbod (First, bork pr.) Tubing First New Oil Flux To Totals Designate Type of Conservation — (X) Cosing First New Oil Flux To Totals Designate Type of Conservation — (X) Designate Type of Conservation — (X) Designate Type of Conservation — (X) Designate Type Type Type Type Type Type Type Typ		with that from any other lease or pool, g	give commingling order number:			
Designate Type of Completion — (X) Des Equases Des Completion — (X) Des Equases Elevations (DF, RKB, RT, GR, etc., items of Presume Farmation Tubing Casing Fact Tubing Casing Shoe Tubing Casing Shoe Tubing Casing Shoe Tubing Casing Shoe Tubing Casing AND CEMENTING RECORD HOLE SIZE — CASING 6 TUBING SIZE — DESTABLY — SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE — (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oils for this depth or to for full 24 hours.) Oil, WELL — Dute First New Cil Run To Tones — Date of Test — Producing Nathod (Flow, pump, gas life, etc.) Producing Nathod (Flow, pump, gas life, etc.) Freducing Nathod (Flow, pump, gas life, etc.) Casing Pressure — Choke Size Actual Prod. Test—MCF/D — Length of Test — Water—Bales — Gas-MCF GAS WELL — Actual Prod. Pump Assistance — Choke Size — Control Prod. Test—MCF/D — Length of Test — Lengt	V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
Date Spaces Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation Perforations TURING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TURING SIZE DEPTH SET SACKS CEMENT Formation of Producing Size DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be offer recovery of total volume of load oil and must be equal to or exceed tay sillowable for this genth or be for full 24 hours) OIL WELL Dust First New Oil Fun To Tanks Date of Test Turing Freedure Cosing Pressure Cosing Pressure Cosing Pressure Choke Size Choke Size GAS WELL Actual Prod. Test-MCF/D Length of Test Turing Freedure Cosing Pressure (Shut-in) C	Designate Type of Complet					
Perforations TURING, CASING, AND CEMENTING RECORD HOLE SIZE CASING STUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or receed to you allow of the form full 24 hours) Oil, WELL Dues First New Cit Fun To Tonks Dies of Test Tubing Pressure Casing Pressure Casing Pressure Committee City of Test Actual Prod. During Test Oil-Bole. Water-Bols. Gas-MCF Testing Method (pitos, bork pr.) Tubing Pressure (chut-in) Coming Pressure (Shut-in) Coming Pressure (Shut-in) Oil CONSERVATION COMMISSION APPROVED 1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the infarmation given above is true and complete to the best of my knowledge and	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Perforations TURING, CASING, AND CEMENTING RECORD HOLE SIZE CASING STUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or receed to you allow of the form full 24 hours) Oil, WELL Dues First New Cit Fun To Tonks Dies of Test Tubing Pressure Casing Pressure Casing Pressure Committee City of Test Actual Prod. During Test Oil-Bole. Water-Bols. Gas-MCF Testing Method (pitos, bork pr.) Tubing Pressure (chut-in) Coming Pressure (Shut-in) Coming Pressure (Shut-in) Oil CONSERVATION COMMISSION APPROVED 1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the infarmation given above is true and complete to the best of my knowledge and			See Olivicas Pay	Tubing Depth		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be ofter recovery of total volume of load oil and must be equal to an exceed top dillowable for this depth on be for full 24 hours) OIL WELL Dute First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. Duting Test OIL-Bale. Water-Bale. GrawMCF Testing Method (pito), back pr.) Tubing Freesure (Shut-in) Coming Pressure (Shut-in) Coming Pressure (Shut-in) OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature) District (Title) (Date) (Date)	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep On/Gas Pay			
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow able for this depth on be for full 24 hours) OIL WELL Due First New CH Run To Takes Drie of Test Producing Method (Flow, pump, gas life, etc.) Length of Test Totang Freesure Caning Pressure Choke Size Coming Pressure Choke Size Case MCF GAS WELL Actual Prod. During Test CH-Bo.e. Gas-MCF Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. District District (Signature) District (Chite) (Date) (Date)				Depth Casing Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Dute First New Oil Fun To Tanks Dute of Test Length of Test Length of Test Actual Prod. During Test Oil Bb.s. Oil Casing Pressure Casing Pressure Casing Pressure Casing Pressure Commerciant (Shut-in) Commerciant (Shut-in) Commerciant (Shut-in) Commerciant (Shut-in) Oil CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief. District (Casing Pressure (Shut-in) Commerciant (Signature) District (Casing Pressure (Shut-in) Commerciant (Signature) District All sections of this form must be accompanied by a tabulation of the daviation on the daviation of the state of my knowledge and belief. (Casing Pressure (Shut-in) Oil Conservation (Commerciant (Signature)) Approved Approved All sections of this form must be filled out compliance with Ault I 1104. If this is a request for allowable for a nawly drilled or despress well, this form must be accompanied by a tabulation of the daviation of the dav	Periorditons					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed 100 sillow Oil. WELL Date First New Cill Run To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.) Length of Test Tubing Francise Casing Pressure Choke Size Actual Prod. During Test Oil-Base. Water-Bale. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bale. Condenants/AMACF Growing of Condenants Testing Method (pitot, back pr.) Tubing Francise (Shut-in) Choke Size Oil CONSERVATION COMMISSION APPROVED APPROVED 19 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief, (Signature) District Title This form is to be fited in compliance with Bull 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of condition and must be filled for each pool in multip well name or number, or transporters or other such change of condition (Date) Title Separate Forms C-104 must be filed for each pool in multip Sections 1, II, III, and VI for changes of condition Separate Forms C-104 must be filed for each pool in multip				SACKS CEMENT		
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test Oil-Bals. Water-Bals. Water-Bals. Water-Bals. Gas-MCF Choke Size Choke Size Choke Size Choke Size Choke Size Gas-MCF Gravity of Condensate Choke Size Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. District District (Gignature) District (Title) (Date)	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,3,0,0		
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test Oil-Bals. Water-Bals. Water-Bals. Water-Bals. Gas-MCF Choke Size Choke Size Choke Size Choke Size Choke Size Gas-MCF Gravity of Condensate Choke Size Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. District District (Gignature) District (Title) (Date)		!				
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Cosing Pressure Cosing Pressure Cosing Pressure Choke Size Choke Size Choke Size Choke Size Cosing Pressure Choke Size Choke Size Choke Size Cosing Pressure Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District District (Gignature) District (Duice) (Duice) Producing Method (Flow, pump, gas lift, etc.) Cosing Pressure Choke Size Choke Size Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED This form is to be filed in compliance with AULX 1104. If this is a request for allowable for a nawly drill, of deepens well, this form must be accompanied by a thousation of the deviative casts taken on the well in accordance with AULX 1104. All sections of this form must be filled out complistely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition of the Collod must be filled for each pool in multip						
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Cosing Pressure Cosing Pressure Cosing Pressure Choke Size Choke Size Choke Size Choke Size Cosing Pressure Choke Size Choke Size Choke Size Cosing Pressure Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District District (Gignature) District (Duice) (Duice) Producing Method (Flow, pump, gas lift, etc.) Cosing Pressure Choke Size Choke Size Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED This form is to be filed in compliance with AULX 1104. If this is a request for allowable for a nawly drill, of deepens well, this form must be accompanied by a thousation of the deviative casts taken on the well in accordance with AULX 1104. All sections of this form must be filled out complistely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition of the Collod must be filled for each pool in multip				i and a second to all and		
Date First New Oil Run To Tonks Drie of Test Date First New Oil Run To Tonks Drie of Test Length of Test Length of Test Actual Prod. During Test Oil Bb.s. Oil Bb.s. Water-Bbis. Gas-MCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tuning Freesame (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Condensate AMACF Oil CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Title This form is to be filled in compliance with AUL I 1104. If this is a request for allowable for a newly defilled or desprise on the well in accordance with AUL III. All sections of this form must be accompated by a tabulation of the devisting test; the new on number, or transportency other such change of condition when the median completed wells. Fill out only Sections I, II. III, and VI for changes of condition separate Forms C-104 must be filled for each pool in multip Separate Forms C-104 must be filled for each pool in multip		FOR ALLOWABLE (Test must be a) able for this de				
Length of Test Length of Test Actual Prod. During Test Cil-Bols. Water-Bols. Water-Bols. Gas-MCF Gravity of Condensate Cosing Pressure (Shut-in) Condensate OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. District Title This form is to be filed in compliance with RULE 1104. If this is a request for a llowable for a newly defiled or deepens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111. All sections of this form must be filed out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition of name and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition of the second completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition of the second complete very completely wells. Separate Forms C-104 must be filed for each pool in multip	OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cloke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Title This form is to be filed in compliance with BULE 1104. If this is a request for allowable for a nawly drilled or deepens with BULE 1104. All sections of this form must be given on the well in accordance with BULE 1104. All sections of this form must be filed out complainly for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of conditions.				Choke Size		
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despense well, this form must be accompanied by a tabulation of the deviation	Length of Test	Tubing Pressure	Casing Pressure			
GAS WELL Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despense well, this form must be accompanied by a tabulation of the deviation of the content of the deviation of the content of the deviation of the content of the content of the content of the deviation of the content of the content of the deviation of the content of th	During Tool	C(1+3b)s.	Water-Bbis.	Gas-MCF		
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Title This form is to be filed in compliance with AUL X 1104. If this is a request for allowable for a nawly drilled or despense well, this form must be accompanied by a tabulation of the deviation in the well in accordance with AUL X 111. All sections of this form must be filled out compliance with a UL X 111. All sections of this form must be filled out compliance with a UL X 111. All sections of this form must be filled out compliance of condition on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition of the deviation of the deviation of the deviation of the deviation of the filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition of the deviation of the deviatio	Actual Prod. During 1931					
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Title This form is to be filed in compliance with AUL X 1104. If this is a request for allowable for a nawly drilled or deepens well, this form must be accompanied by a tabulation of the deviation of the well in accordance with AUL X 1114. All sections of this form must be filled out compliance with AUL X 1114. All sections of this form must be filled out compliance with AUL X 1114. All sections of this form must be filled out compliance of condition on new and recompleted wells. Fill out only Sections I, III, and VI for changes of condition in multip. Separate Forms C-104 must be filed for each pool in multip.						
Testing Method (pitot, back pr.) Turing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District This form is to be filed in compliance with AULX 1104. If this is a request for allowable for a newly drilled or deepense well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the completed wells. Fill out only Sections I, II, III, and VI for changes of condition well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multip			Bbls. Condensate/MMCF	Gravity of Condensate		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District District Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despense well, this form must be accompanied by a tabulation of the deviation of the de	Actual Prod. Test-MOFYD	Length C ea.				
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District This form is to be filed in compliance with AULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation of the deviation of the interest taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multip	Testing Method (picot, back pr.)	Tuking Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
I hereby certify that the rulea and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tubulation of the deviation of the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sectiona I, II, III, and VI for changes of condition well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multip						
Title District (Date) (Date) Options in the rules and regulations of the United Separate Forms C-104 must be filled for each pool in multip	VI. CERTIFICATE OF COMPLIA	NCE				
Title District (Date) (Date) Options in the rules and regulations of the United Separate Forms C-104 must be filled for each pool in multip			APPROVED	, 19		
TITLE This form is to be filed in compliance with RULE 110a. If this is a request for allowable for a newly drilled or deepense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multip			Original			
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multip	above is true and complete to	the best of my knowledge and belief.				
If this is a request for allowable for a nawly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multip			11			
(Signature) Well, this form must be accompanied by a tabilistic of the well that accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. (Date) Well, this form must be accompanied by a tabilistic of the section of the section of this form must be filled for each pool in multip	January W	/ // _	This form is to be filed in	compliance with RULE 1104.		
District All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition (Date) (Date) Separate Forms C-104 must be filled for each pool in multip		a Kyther -		contact by a (doubtion of the series.		
(Date) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multip	(5	ignature)	the same taken on the well in accordance with Hunz it.			
(Date) Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multip		(Title)	able on new and recompleted	wells.		
(Date) well name or number, or transporter, or class seem to see the pool in multip	3 1	Fill out only Sect.		Fill out only Sections I, II, III, and VI for changes of condition, well name or number, or transporter, or other such change of condition.		
Separate roine Control index of control						
the samples of the sample of the samples of the sam			Separate Forms C-104 m			