

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF080781	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Cain #14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'FSL, 1120'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-07426	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal/Aztec PC	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.16, T-28-N, R-10-W	
15. DATE SPUNDED 3/1/1961		16. DATE T.D. REACHED 3/5/1961		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12/1/2001		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5826' GL		13. STATE New Mexico	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2001'		21. PLUG, BACK T.D., MD & TVD 1995'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1760-1890' Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7 5/8		24#		103'	
2 7/8		4.7#		2000'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1760-1776' @ 4 SPF 1802-04', 1818-20', 1824-28', 1890' @ 2 SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1760-1890'		188 bbls 20# Inr gel, 42,000# Brady sd, 209,500 SCF N2			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	GAS-OIL RATIO
12/1/01					
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF
		SI 198		TSTM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Regulatory Supervisor		1/7/2002	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	108	108	surface
108	720	612	sand and shale
720	1882	1162	sand and shale
1882	1908	26	coal and sand
1908	2001	93	sand and shale
TOP OF PICTURED CLIFFS- 1909			
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD ^(OVER) CONTINUED

16-43094-5