

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 17, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

(Company or Operator)

Cain

(Lease)

, Well No. 10-D, in SW  $\frac{1}{4}$   $\frac{1}{4}$ .

N

Unit Letter

Sec. 15

T. 28N

R. 10W

NMPM, Angel Peak Dakota Extension Pool

San Juan

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X |   |   |   |

County. Date Spudded 4/16/60

Date Drilling Completed 5/1/60

Elevation 5877 G.L. Total Depth 6570 FBTD 6563

Top Oil/Gas Pay 6372 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6448 - 6545

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: AGF - 20,140 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back-pressure

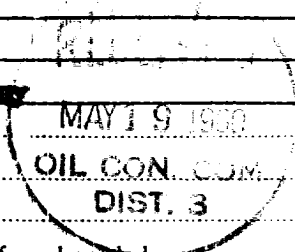
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): sand-water fraced with 110,000# sand, and 2030 Bbls. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 17 MAY 19 1960, 19 60.

Astec Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

Title: District Superintendent

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: Astec Oil & Gas Company

Address: Box # 786, Farmington, New Mexico

|                              |     |
|------------------------------|-----|
| STATE OF NEW MEXICO          |     |
| OIL AND GAS REPORT           |     |
| DATE: 12/15/1917             |     |
| NUMBER OF OILWELL REPORTS: 1 |     |
| COUNTY: SAGUARO              |     |
| WELL NO.                     | 1   |
| WELL NAME                    |     |
| LAND OFFICE                  |     |
| TRANSPORTER                  | OIL |
| PRODUCED BY                  | CO. |
| OPERATOR                     |     |