

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SE-080781
2. NAME OF OPERATOR Aztec Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 970' FSL & 1060' FWL	8. FARM OR LEASE NAME Cain
14. PERMIT NO.	9. WELL NO. #10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5877 GL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15-28N-10W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

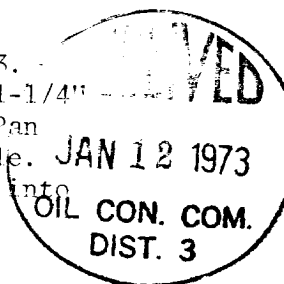
ABANDONMENT*

CASING REPAIR

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing, could not get Inspection log below 3750'. Ran bit and casing scraper. Cleaned hole to 6300'. Ran Corrosion log. Set Bridge plug at 6302'. Ran full bore packer. Found holes 3651-3970'. Set packer at 3460'. Squeezed with 150 sxs of class A with 2% cacl. Squeeze pressure 1700#. WOC 18 hrs. Drilled cement from 3625-4825'. Pumped in at 1000#. Ran packer, found hole at 3690'. Pressured up back side. Hole in DV tool at 2200'. Ran retainer at 3460'. Squeezed with 150 sxs of class A with 2% cacl. Pressure tested to 2000#, held ok. Drilled retainer at 3460'. Drilled cement at 3880'. Pressure tested to 1000#, held ok. Unable to blow down well. Well making 1-1/2" stream water and mud. Ran packer, found hole at 3740-60'. Set packer at 3437'. Squeezed with 100 sxs class A with 2% cacl. Squeeze pressure 1800#. WOC. Drilled cement from 3190-3724' and 4195-4225, also stringers from 4662-5043. Cleaned out to top of bridge plug at 6392'. Blowing down at 5900' making 1-1/4" stream water. Drilled bridge plug at 6392'. Cleaned out to PRTD 6563'. Ran junk basket to 6400'. Ran retainer, unable to get below 3785'. Reamed hole. Set retainer at 6355'. Ran tubing. Circulated Milchem casing pac. Stung into packer. Well restored to producing status.



18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Williams

TITLE

District Superintendent

DATE

January 8, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled out; the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.