## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fo, New Mexico

## (Form. C-104) Revised 7/1/57

## REQUEST FOR ( GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an situal allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 total at 60° Fahrenheit.

				<b>.</b>	(Place)		(9) CO		(Date)
E ARE HE	EREBY RE	EOUESTI	NG AN ALLOW	ABLE FOR A	,	OWN A	AS:		(22.0)
		-	any ic						1/41/4,
(Com	pany or Ope	rator)		(Lease)					
Unit Lette		13	., T23N,	R 10% ,	NMPM.,	arior	-l'iciur	ed Cliffs	EPool
San Ju	an		County. Date S	pudded104	22/59	Date	Drilling	Completed	10/25/59
	indicate lo		Elevation	5703	Total	Depth	1935	PBTD	<del></del>
<del>D   0</del>	1 1	<del></del>	Top Oil/Gas Pay	1344	Name o	f Prod.	Form.	Picture	CHITE
D C	В	A	PRODUCING INTER	<u>/AL</u> -					
			Perforations	1362-1306					
E F	G	H	Open Hole		Denth	Shoe	19 15	Depth Tubing	1077
			OIL WELL TEST -		-				
L K	J	I					<b>.</b>		Choke min. Size
X									
m n	<del>-   -   -   -   -   -   -   -   -   -  </del>	P					•		ual to volume of Choke
			•	bbls.	oil,	_bbls w	ater in	hrs,	min. Size
			GAS WELL TEST -						
<del></del>			. Natural Prod. T	est:	MCF/Da	y; Hour	s flowed _	Choke	Size
bing ,Casir	ng and Cemer	nting Recor	d Method of Testi	ng (pitot, back	pressure, etc	. ) :			
Size	Feet	Sax				-			flowed 3 ms
0 ~ 10	1.67	100	Choke Size						
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3 5/3	#21								
3 5/3	1935	<b>7</b> 5	i		re amounts of r	material	s used, s	uch as acid,	water, oil, and
14 1/2	1935	<b>7</b> 5	sand): 1120	shis. <b>wate</b> r	re amounts of r	material	ls used, s	uch as acid,	
		75	i	shis. <b>wate</b> r	re amounts of r	material	ls used, s	uch as acid,	water, oil, and
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