

Initial Deliverability Test

Form O-113-A  
Revised April 28, 1955

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MEZAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool 2000 Formation 2000 County 2000  
 Purchasing Pipeline 2000 Date Test Filed 2000  
 Operator 2000 Lease 2000 Well No. 2000  
 Unit 2000 Sec. 2000 Twp. 2000 Rge. 2000 Pay Zone: From 2000 To 2000  
 Casing: OD 2000 WT. 2000 Set At 2000 Tubing: OD 2000 WT. 2000 T. Perf. 2000  
 Produced Through: Casing 2000 Tubing 2000 Gas Gravity: Measured 2000 Estimated 2000  
 Date of Flow Test: From 2000 To 2000 \* Date S.I.P. Measured 2000  
 Meter Run Size 2000 Orifice Size 2000 Type Chart 2000 Type Taps 2000

OBSERVED DATA

Flowing casing pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (a)  
 Flowing tubing pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (b)  
 Flowing meter pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (c)  
 Flowing meter pressure (meter reading when Dwt. measurement taken):  
 Normal chart reading \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (d)  
 Square root chart reading (\_\_\_\_\_ )<sup>2</sup> x spring constant \_\_\_\_\_ = \_\_\_\_\_ psia (d)  
 Meter error (c) - (d) or (d) - (c) \_\_\_\_\_ ± \_\_\_\_\_ psi (e)  
 Friction loss, Flowing column to meter:  
 (b) - (c) Flow through tubing: (a) + (c) Flow through casing \_\_\_\_\_ = \_\_\_\_\_ psi (f)  
 Seven day average static meter pressure (from meter chart):  
 Normal chart average reading \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (g)  
 Square root chart average reading (\_\_\_\_\_ )<sup>2</sup> x sp. const. \_\_\_\_\_ = \_\_\_\_\_ psia (g)  
 Corrected seven day avge. meter press. (P<sub>f</sub>) (g) + (e) \_\_\_\_\_ = \_\_\_\_\_ psia (h)  
 P<sub>t</sub> = (h) + (f) \_\_\_\_\_ = \_\_\_\_\_ psia (i)  
 Wellhead casing shut-in pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (j)  
 Wellhead tubing shut-in pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (k)  
 P<sub>c</sub> = (j) or (k) whichever well flowed through \_\_\_\_\_ = \_\_\_\_\_ psia (l)  
 Flowing Temp. (Meter Run) \_\_\_\_\_ °F + 460 \_\_\_\_\_ = \_\_\_\_\_ °Abs (m)  
 P<sub>d</sub> = 1/2 P<sub>c</sub> = 1/2 (l) \_\_\_\_\_ = \_\_\_\_\_ psia (n)

FLOW RATE CALCULATION

Q = \_\_\_\_\_ X  $\left( \frac{\sqrt{(c)}}{\sqrt{(d)}} \right) =$  \_\_\_\_\_ MCF/day  
 (Integrated)

DELIVERABILITY CALCULATION

D = Q \_\_\_\_\_  $\left[ \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$  \_\_\_\_\_ MCF/day

SUMMARY

P<sub>c</sub> = \_\_\_\_\_ psia  
 Q = \_\_\_\_\_ Mcf/day  
 P<sub>w</sub> = \_\_\_\_\_ psia  
 P<sub>d</sub> = \_\_\_\_\_ psia  
 D = \_\_\_\_\_ Mcf/day  
 Company 2000  
 By ORIGINAL SIGNED BY L. M. STEVENS  
 Title L. M. Stevens, Dist. Engineer  
 Witnessed by \_\_\_\_\_  
 Company \_\_\_\_\_

\* This is date of completion test.  
 \* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e <sup>-a</sup> )	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-a</sup> ) R <sup>2</sup>	P <sub>t</sub> <sup>2</sup> (Column i)	P <sub>t</sub> <sup>2</sup> + R <sup>2</sup>	P <sub>w</sub>
Friction loss is negligible						

*Handwritten signature*



RECEIVED  
1983  
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E