NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexic	o Nove	ember 5, 195	
				(Place)			(Date)	
			NG AN ALLOWABLE FO					
itec 01	ll and G	as Compa	ny Reid	, Well No	IJ	., in SW	.¼	
(Cor	npany or OŢ	erator)	(Lene) - 28H - 9W	NIXEDIA A	z teo-i -letu	red Cliffs	Dan	
Unit Lat	ter							
San	Juan		County. Date Spudded	7/17/59	Date Drill	ing Completed	10/11/59	
Pleas	e indicate	location:	Elevation 5753	Total	Depth	in SW // ed Cliffs g Completed 10/11/ PBTD 2025 Pictured Cliffs Tubing 2008 r in hrs, min. Size clume of oil equal to volume Choke hrs; min. Size MCF/Day; Hours flowed 3 such as acid, water, oil, such as acid, water, oil, by hell 1959 NOV6 1959 NOV6 1959 NOV6 1959 NOV6 1959 Resourced Communications Resourced Co	2025	
	CB	A	Top Oil/Gas Pay	Name (of Prod. Form.	ricented (TITIE	
			PRODUCING INTERVAL -	_				
2		77	Perforations 1970-	2018 Depth	 	Denth		
1	F G	H	Open Hole	Casin	g Shoe 203	9 Tubing	2008	
			OIL WELL TEST -					
, [;	K J	I	Natural Prod. Test:	bbls.oil,	bbls wat	er inhrs	Choke ,min. Size_	
	ļ		Test After Acid or Fractus	re Treatment (afte	r recovery of	volume of oil e	qual to volume of	
	0 1	P	load oil used):	bbls.oil.	bbls water i	n hrs;	Choke min. Size	
			GAS WELL TEST -					
		<u></u>		4:				
bing ,Cas: Size	ing and Cem Feet	enting Reco Sax	· · · · · ·					
3126		· · · ·	→ 5. 4.					
8 5/8	97	100	Choke Size Method	d of Testing:	Secr Dress	m.e		
4 1/2	2039	300	Acid or Fracture Treatment	t (Give amounts of	materials use	d, such as acid	, water, oil, and	
			sand): 110k bble. an	d 16,000# sax	nd, 100 m	bber ball	ealers	
1	2008		Casing Tubing Press. Press.	Date first oil run to	new tanks	AFIL		
	 	 	Gil Transporter			OFIFIV	[7]	
			Gas Transporter Souths		Company	VERTIA	<u>rn / </u>	
narks:						NOV6 19	59	
1464 Maj +		••••••			1			
************					<u>, </u>			
I hereb	w certify t	hat the infe	ormation given above is true	e and complete to	the best of m	y knowledge.		
proved	November	5,	NOV 6 1959 , 19 59	Astes Oil	and Cas C	CHIPAUT		
				ORICINAL	•			
			COMMISSION	By: CRIGINAL SIGNED BY JOE C. SALMON (Signature) Title. District Superintendent				
0.00	inal Sigr	ed Eme	ry C. Arnold					
Urig	[1181 0:2,		***************************************	Send	Communicat	ions regarding	well to:	
tle Supervisor [pervisor D	ist. # 3			Sas Company		
				= :		mington, N		
				Address		THE PARTY OF THE P		

AZTEC DISTRICT OFFICE					
No. Conics Set	5	enganyari i i			
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	415. 2005 (2 9.35)	1193			
Operator	. بمستور				
Santa Fe					
Promium Office					
State Land Office	in indiana				
U. S G S					
Transportar	T				