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OIL CON. COM.
DIST. 3 DB

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Antec Oil and Gas Company Address Box 734, Ferdinand, New Mexico
Lessor or Tract Acid Field Antec-Isured State New Mexico
Well No. 13 Sec. 18 T. 23N R. 9W Meridian N.M.P.M. County San Juan
Location 1650 ft. N. of 5 Line and 990 ft. E. of 5 Line of Section 18 Elevation 5753
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Date November 5, 1959

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/17/59, 1959 Finished drilling 10/11/59, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1970 to 2013 (5) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2	1.7	11	1997	101	101	101	101	101	101
HISTORY OF OIL OK CYS WELL									
							10-10000-3	10-10000-3	10-10000-3

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 5/8	97	100	displacement		
4 1/2	2039	100	two plug		
1	2008	---			

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 in. - water pressure	with 100 lb. water	and 16,000	lb. water	16,000	same, 100 rubber ball	80 lbs
100 lb. pressure	- 1300	final pressure - 1200	lb.	- 25 lbs		

TOOLS USED

Rotary tools were used from 0 feet to 2010 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2025 feet, and from _____ feet to _____ feet

DATES

-----, 19-----	Put to producing -----, 19-----
The production for the first 24 hours was -----	barrels of fluid of which ----- % was oil; ----- %
emulsion; ----- % water; and ----- % sediment.	Gravity, °Bé. -----
If gas well, cu. ft. per 24 hours 407 5995	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. 557	

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	102	102	Sand
102	1195	1093	Sand and Shale
1195	1455	260	Sand and Shale
1455	1751	296	Sand and Shale
1751	2040	289	Sand and Shale

FORMATION RECORD-Continued

Top of Pictured Cliffs - 1960

16-48094-4

