District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

PU Box 2088, Santa	Fe, NM 87504-208			ŕ	IM 87504-2088 ☐ AMMENDED REPORT					
<u>I.</u>	REQ	UEST FOR	ALLOWAF tor Name and Add		UTHORIZ	ATION TO			-11-	
Burl	ington R	Operat Resources O:		² OGRID Number 14538						
PO B	ox 4289		II u cas				³ Reason for Filing Code			
Farmington, NM 87499							co - 7/11/96			
*API Number 30-045-7438 BASIN (Pool Name FRUITLAND COAL)			° Pool Code 71629		
			υ							
⁷ Property Code 018607				* Property Name REID			° Well Number #13			
II. 10 Surfa	co I ocativ									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
I Pottom	Holo Loor	028N	009W		1650	S	990	Е	SAN JUAN	
UI or lot no.	Hole Loca Section	ation Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
									County	
12 Lse Code	13	Producing Method Co	de 14 Gas Cc	onnection Date	15 C-129 Permit	Number 16 (C-129 Effective Da	te 2 C-129 F	Expiration Date	
III. Oil and	d Gas Trai		Noma	20 1	POD	21	O/G	22 BOD III G	mn F	
OGI	RID	and A	19 Transporter Name and Address WILLIAMS FIELD SERVICES CO					²² POD ULS' and Des	scription	
252	244 ————	P.O. BOX 58900	1				G	I-18-T028N-R009W		
		_								
		-						 		
IV. Produc	oed Water								<u> </u>	
IV. I IOuus	Jea Water	23 POD				24 POD UL	STR Location and	Description	-	
V. Well Co	ompletion	Data			<u></u>					
25 Spuc			26 Ready Date		2' TD		PBTD	[:] Perfo	²⁹ Perforations	
	·							I		
³º Hole Size						,				
π.	Hole Size		31 Casing & Tub	oing Size	32	Depth Set		33 Sacks Cem	nent	
3.0	Hole Size		31 Casing & Tul	ping Size	32	Depth Set		33 Sacks Cem	nent	
10	Hole Size		31 Casing & Tul	oing Size	32	Depth Set		33 Sacks Cem	nent	
10	Hole Size		31 Casing & Tul	oing Size	32	Depth Set		33 Sacks Cen	nent	
1,0	Hole Size		31 Casing & Tul	oing Size	72	Depth Set		33 Sacks Cen	nent	
1,0	Hole Size		31 Casing & Tul	oing Size	72	Depth Set		33 Sacks Cerr	nent	
			31 Casing & Tul	bing Size	32	Depth Set		33 Sacks Cerr	nent	
VI. Well T Date New Oil	est Data	Gas Delivery Date	31 Casing & Tub		37 Test Length		bg. Pressure	33 Sacks Cem		
VI. Well T	est Data	Gas Delivery Date					bg. Pressure			
VI. Well T	est Data	Gas Delivery Date				те Т	bg. Pressure		essure	
VI. Well T Date New Oil Choke Size	est Data	Oil	³6 Test Da	a'e	37 Test Length	38 T	AOF	³⁸ Csg. Pre ⁴⁵ Test Met	essure	
VI. Well T Date New Oil Choke Size I hereby certify with and that the	est Data y that the rules e information gi		36 Test Da 42 Water tion Division have	are	37 Test Length	38 T		³⁸ Csg. Pre ⁴⁵ Test Met	essure	
VI. Well T Date New Oil Choke Size I hereby certify with and that the knowledge and by	Y that the rules e information gibelief.	Oil of the Oil Conservativen above is true an	36 Test Da 42 Water tion Division have	are	37 Test Length	oil CONS	AOF ERVATION	³⁸ Csg. Pre ⁴⁵ Test Met	essure	
VI. Well T Date New Oil Choke Size I hereby certify with and that the	Y that the rules e information gibelief.	Oil of the Oil Conservativen above is true an	36 Test Da 42 Water tion Division have	are	37 Test Length	38 T	AOF ERVATION	³⁸ Csg. Pre ⁴⁵ Test Met	essure	
VI. Well T 14 Date New Oil 40 Choke Size 40 I hereby certify with and that the knowledge and be Signature: Printed Name:	ry that the rules information gibelief.	Oil of the Oil Conservativen above is true an	36 Test Da 42 Water tion Division have	are	37 Test Length	DIL CONS	AOF ERVATION	³⁸ Csg. Pre ⁴⁵ Test Met	essure	
VI. Well T Date New Oil Choke Size I hereby certify with and that the knowledge and be Signature: Printed Name: Dolores Dia Title:	y that the rules e information gibelief.	Oil of the Oil Conservativen above is true an	36 Test Da 42 Water tion Division have	are	37 Test Length 43 Gas C Approved by: Title:	DIL CONS. Frank T. O	ERVATION Chavez Supervisor	³⁸ Csg. Pre ⁴⁵ Test Met	essure	
VI. Well T *Date New Oil *Ohoke Size *Oho	y that the rules e information gibelief.	Oil of the Oil Conservativen above is true an	36 Test Da 42 Water tion Division have ad complete to the	e been complied best of my	37 Test Length 43 Gas C Approved by:	DIL CONS Frank T. (ERVATION Chavez Supervisor	³⁸ Csg. Pre ⁴⁵ Test Met	essure	
VI. Well T Date New Oil Choke Size Hereby certify with and that the knowledge and be signature: Printed Name: Dolores Dia Title: Production. Date: 7/11/96	y that the rules e information gibelief. Associate	Oil of the Oil Conservat iven above is true an	36 Test Da 42 Water tion Division have d complete to the	e been complied best of my	37 Test Length 49 Gas C Approved by: Title: Approved Date:	DIL CONS. Frank T. O	ERVATION Chavez Supervisor	³⁸ Csg. Pre ⁴⁵ Test Met	essure	
VI. Well T Date New Oil Choke Size Thereby certify with and that the knowledge and the Signature: Printed Name: Dolores Dia Title: Production: Date: 7/11/96 Tithis is a char 14538 Meridian O	y that the rules information gibelief. Associate Associate Inge of operator oil Production	Oil of the Oil Conservativen above is true an	36 Test Da 42 Water tion Division have d complete to the	e been complied best of my	37 Test Length 43 Gas C Approved by: Title: Approved Date:	DIL CONS Frank T. O District S July 11,	ERVATION Chavez Supervisor 1996	39 Csg. Pre 45 Test Met	essure	
VI. Well T Date New Oil Choke Size Thereby certify with and that the knowledge and the Signature: Printed Name: Dolores Dia Title: Production. Date: 7/11/96 Tithis is a char 14538 Meridian O	y that the rules information gibelief. Associate Associate Inge of operator ill Production Vious Operator is a second of the rules in the rules	Oil of the Oil Conservativen above is true an fill in the OGRID no	36 Test Da 42 Water tion Division have d complete to the	e been complied best of my	37 Test Length 49 Gas C Approved by: Title: Approved Date:	DIL CONS Frank T. O District S July 11,	ERVATION Chavez Supervisor 1996	³⁸ Csg. Pre ⁴⁵ Test Met	thod	