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LAND OFFICE			
TRANSPORTER	OIL	ĺ	
	GAS	/	
OPERATOR		3	
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	DISTRIBUTION 7 SANTA FE // FILE // U.S.G.S. LAND OFFICE TRANSPORTER OIL // GAS // OPERATOR 3		ONSERVATION COMMIS FOR ALLOWABLE AND NSPORT OIL AND N		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
I.	PRORATION OFFICE Operator		·							
	tress									
P. O. Drawer 570, Farmington, New Mexico 87401 Reason(s) for filling (Check proper box) Other (Please explain)										
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Fi.	MANE C	INGE					
	If change give name A and address of previous owner	ztec Oil & Gas Company,	P. O. Drawer 57	0, Farmingt	on, New Mexico 87401					
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease										
	Lease Name Reid	#16 Aztec Picture	1	State, Federal or F	ı ı					
	Location Unit Letter 'L : 1750	O Feet From The South Line	and800	_ Feet From The _	West					
	Line of Section 18 Tow	mship 28 North Range 9	West , NMPM,		San Juan county					
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S							
	Name of Authorized Transporter of Oil Plateau	or Condensate	Address (Give address to		opy of this form is to be sent)					
	Name of Authorized Transporter of Cas				opy of this form is to be sent; 11as, Texas 75201					
	Southern Union Gatheri If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	is gas actually connected							
		th that from any other lease or poel, a	give commingling order	numberi						
v.	Designate Type of Completion		New Well Workover	Deepen Plu	ug Back Same Restv. Diff. Restv.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tu	abing Depth					
	Perforations		De	epth Casing Shoo						
		TUBING, CASING, AND	CEMENTING RECOR	<u> </u>						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT					
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) II. WELL Producing Method (Flow, pump, gas_lift, etc.)									
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, ga <u>s lift,</u> et						
	Length of Test	Tubing Pressure	Casing Pressure	CI	hoke Size					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	JAA.	□8 - MCF					
			1	(,					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G	ravity of Condensate					
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) C	hoke Size					
			011.6	ONSERVATI	ON COMMISSION					
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JAR 1000, 19							
			BY Original Signer with the second se							
above is true and complete to the best of my knowledge and belief.		TITLE								
District (Title) 1-1-73 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.							
							Pill aut only	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
							Separate Forms C-104 must be filed for each pool in multiply completed wells.			