

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~OIL~~) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 11, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation
(Company or Operator) J. F. Day "E" (Lease), Well No. 1, in NW 1/4 SW 1/4,

L (Unit Letter), Sec. 17, T. 28N, R. 10W, NMPM., Angels Peak Dakota Pool

San Juan

County San Juan Date Spudded July 2, 1959 Date Drilling Completed July 23, 1959

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 5938 (GL) Total Depth 6760 PBD 6722

Top ~~rock~~ Gas Pay 6468 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Two shots per foot 6472-6506

Open Hole — Depth 6759 Depth 6427
Casing Shoe 6759 Tubing

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size —

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): — bbls. oil, — bbls water in — hrs, — min. Size —

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: 5818 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water and 40,000 pounds sand (750 gallons MCA)

Casing — Tubing — Date first new —
Press. — Press. — oil run to tanks —

Oil Transporter Unknown

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut in Angels Peak Dakota field well August 9, 1959. Preliminary test 5818 MCFPD. Includes 6785' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 6449' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Aug 13 1959, 19—

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: G. L. Hamilton
(Signature)

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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