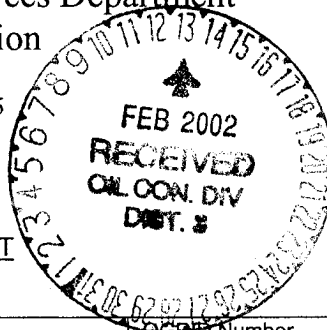


**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



1. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							O-Grid Number 167067	
Contact Party Ray Martin							Phone 505-324-1090	
Property Name DAY JF E					Well Number 1		API Number 30-045-07442	
UL L	Section 17	Township 28N	Range 10W	Feet From The 1.850'	North/South Line SOUTH	Feet From The 790'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 04/13/01	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 04/17/01	INSTALLED COMPRESSOR

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Ray Martin, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 2-11-02
SUBSCRIBED AND SWORN TO before me this 11th day of February, 2002.


Wally C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-17, 2006.

Signature District Supervisor 	OCD District AZtec III	Date 2-27-2002
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY
SAN JUAN DISTRICT
WELL WORKOVER

Tuesday, December 04, 2001

Page 1 of 1

DAY, JFE

WELL # 1

RESERVOIR: DAKOTA

OBJECTIVE: Inst comp

4/13/01 Built comp pad. Set new Universal WH recip comp. Inst comp manifold on sep outlet line. Built comp suc control manifold. Inst suc & disch lines fr/comp to manifold w/by-pass line. Inst comp scrubber dump line to pit tnk. RWTP through comp by-pass. SDWO start up, sched 4/16/01.

4/17/01 Prep comp for start-up. Chg'd tbg flw to comp suc. Std new Universal WH recip comp (Cat 3304, CTOC dist tool SJB #13147) @ 12:45 p.m., 4/16/01.

Well: J F DAY E No.: 1
 Operator: XTO ENERGY, INC. API: 3004507442
 Township: 28.0N Range: 10W
 Section: 17 Unit: L
 Land Type: F County: San Juan

Accumulated:
 Oil: 2523 (BBLs) Gas: 622139 (MCF)
 Water: 393 (BBLs) Days Prod: 6736 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1456	0	31	0	1456
February	0	1204	0	28	0	2660
March	0	1324	0	31	0	3984
April	0	752	0	30	0	4736
May	0	364	0	31	0	5100
June	48	2623	0	30	48	7723
July	0	1710	0	31	48	9433
August	0	561	0	31	48	9994
September	0	278	0	30	48	10272
October	6	160	0	31	54	10432
November	0	91	0	30	54	10523
December	0	383	0	31	54	10906
Total	54	10906	0	365		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3042	0	31	54	13948
February	0	2994	0	28	54	16942
March	0	3042	0	31	54	19984
April	70	2364	0	30	124	22348
May	22	1297	0	31	146	23645
June	5	1820	0	30	151	25465
July	4	1600	0	31	155	27065
August	3	2617	0	31	158	29682
September	4	2182	0	30	162	31864
October	3	2267	0	31	165	34131
November	3	1998	0	30	168	36129
December	0	2419	0	31	168	38548
Total	114	27642	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2161	0	31	168	40709
February	0	1742	0	28	168	42451
March	0	1988	0	31	168	44439
April	0	1439	0	30	168	45878
May	1	1605	0	31	169	47483

June	0	952	0	30	169	48435
July	0	1001	0	31	169	49436
August	0	63	0	31	169	49499
September	0	0	0	0	169	49499
October	0	0	0	0	169	49499
November	0	0	0	0	169	49499
December	0	995	0	0	169	50494
Total	1	11946	0	243		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Oil Accum.	Gas(MCF)
January	0	3169	0	31	169	53663
February	30	3850	0	28	199	57513
March	7	3370	0	31	206	60883
April	17	1909	0	30	223	62792
May	20	2689	0	31	243	65481
June	9	1895	0	30	252	67376
July	11	2244	0	31	263	69620
August	9	1820	0	31	272	71440
September	4	1557	0	30	276	72997
October	9	2108	0	31	285	75105
November	10	1679	0	30	295	76784
December	15	2498	0	31	310	79282
Total	141	28788	0	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Oil Accum.	Gas(MCF)
January	15	2201	0	31	325	81483
February	13	2001	0	28	338	83484
March	19	1915	0	31	357	85399
April	14	2726	0	30	371	88125
May	7	3242	0	31	378	91367
June	11	2775	0	30	389	94142
July	5	2974	0	31	394	97116
Total	84	17834	0	212		