

U.S. LAND OFFICE
SERIAL NUMBER
PLEASE OR PERMIT TO PROSPECT

UNITED STATES

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Title District Geologist

Date September 30, 1928

Location [S] of [N] of Line and [W] of [E] of _____

Well No. 1 Section T. 28N R. 11E Meridian N.P.M. County San Juan State New Mexico

Lessor or Tract Owner Sec. 12

Company The Ohio Oil Company

Address Box 136 Casper, Wyoming

Commenced drilling July 26, 1928 Finished drilling July 29, 1928

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

(Denote gas by G)

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

Casing per foot	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from		Purpose
						From -	To -	
3 1/2"	11.5	3	11-11	121.43	none			11-11
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots, if plugs or bridges were put in to test for water, state kind of material used, position, and results of dynamiting or plugging.								

HISTORY OF OIL OR GAS WELL

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	100		1000		
10 3/4"	100		1000		

FLUGS AND ADAPTERS

Heaving plug—lateral	Length	Depth sec
Shutters—lateral	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	bullet	W. Schindler	104 lbs.	8/1/57	1300-580	

TOOLS USED

Cable tools were used from	feet to	feet and from	feet to
Rotary tools were used from	feet to	feet and from	feet to

DATE

Rock pressure, lbs. per sq. in.	
If gas well, cu. ft. per 24 hours	
emulsion; % water; and % sediment.	
The production for the first 24 hours was	
barrels of fluid of which % was oil;	
Gravity, ° Bé.	
Gallons gasoline per 1,000 cu. ft. of gas	
Paid to producing interest parties	

EMPLOYEES

Driller	Driller
Driller	Driller

FORMATION RECORD

[illegible]

Top of hole is 10' testing. See dry hole marker.
 25' to 30' into formation through perls at 1555'. Run in sacks
 1211015V with 50 sacks regular cement.