NO. OF COPIES RECE	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
DISTRIBUTIO			
SANTA FE	2-		
FILE	i	1	
U.S.G.S.			
LAND OFFICE	-		
TRANSPORTER	OIL		
TRANSFORTER	GAS	,	
OPERATOR	,		
PRORATION OF	<u> </u>		

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	2-			REQUEST	FOR ALLOWABLE		Supersedes Old ( Effective 1-1-65	C-104 and C-110	
	FILE	V		11		AND				
-	U.S.G.S.			AUTHO	DRIZATION TO TRA	ANSPORT OIL AND I	NATURAL GA	\S		
-	LAND OFFICE									
	TRANSPORTER GAS									
-	OPERATOR				÷					
-	PRORATION OFFICE	<del> </del>								
I.	Operator	<del></del>								
	Aztec Oil & G	as C	omp	any						
ļ	Address									
İ	Drawer 570, F	armi	ngt	con, New	Mexico					
	Reason(s) for filing (Check proper box)  Other (Please explain)									
- 1	New Well			Change L	n Transporter of:					
	Recompletion			Oil	Dry G	77				
	Change in Ownership			Casinghe	ead Gas Conde	nsate				
	If change of ownership giv	e nam								
	and address of previous or								· · · · · · · · · · · · · · · · · · ·	
			<u>-</u>							
ш.,	DESCRIPTION OF WEI	LL A	ND I	Well No.	Pool Name, Including I	Formation	Kind of Lease		Lease No.	
	Aztec			7	Dakota	•	State, Federal	or Fee IM-03179		
	Location				1 Danco da		<u> </u>		·	
	=		17	770	om The South L	790	Feet From T	ha East		
	Unit Letter I'	- i —		Feet Fre	om The	ne and	restricin .	10 13350		
	Line of Section 14		Tow	mship 28i	N Range	11W , NMP	4. San Ju	an	County	
	Cine of Section -				,					
111	DESIGNATION OF TRA	ANSP	ori	TER OF OIL	L AND NATURAL G	AS				
***	Name of Authorized Transpo	orter o	fOil	or (	Condensate X	Address (Give address	to which approv	ed copy of this form is to	be sent)	
	Tateau					Box 108, Far	nington, N	eu Mexico		
	Name of Authorized Transpo	orter o	f Cas	singhead Gas	or Dry Gas X	Address (Give address	to which approv	ed copy of this form is to	be sent)	
	Southern Union Gathering					Box 398, Blo	Box 398, Bloomfield, New Mexico			
	If well produces oil or liqui		Unit Se	c. Twp. P.ge.	Is gas actually connec	ted? Whe	n			
	give location of tanks.			1 1 1,1			k			
	If this production is comm	ingle	d wit	th that from a	any other lease or pool	, give commingling ord	er number:			
								T_: _ ; Ta	'v. Diff. Res'v.	
IV.	COMPLETION DATA							Ding Hook 'Some Hes		
IV.		Comp	letic			New Well Workover	Deepen	Plug Back   Same Res		
IV.	Designate Type of	Comp	letic	on = (X)	1	1		P.B.T.D.	1	
IV.		Comp	letic	on = (X)		New Well Workover		1	1	
IV.	Designate Type of (		:	Date Compl.	Ready to Prod.	1		1		
IV.	Designate Type of		:	Date Compl.	1	Total Depth		P.B.T.D.		
IV.	Designate Type of ( Date Spudded  Elevations (DF, RKB, RT,		:	Date Compl.	Ready to Prod.	Total Depth		P.B.T.D.		
IV.	Designate Type of (		:	Date Compl.	Ready to Prod.	Total Depth		P.B.T.D. Tubing Depth		
IV.	Designate Type of ( Date Spudded  Elevations (DF, RKB, RT,		:	Date Compl.	Ready to Prod.	Total Depth		P.B.T.D. Tubing Depth		
IV.	Designate Type of ( Date Spudded  Elevations (DF, RKB, RT,		:	Date Compl.  Name of Pro	Ready to Prod.	Total Depth  Top Oil/Gas Pay	RD	P.B.T.D. Tubing Depth		
IV.	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations		:	Date Compl.  Name of Pro	Ready to Prod.  ducing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO	RD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
IV.	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations		:	Date Compl.  Name of Pro	Ready to Prod.  ducing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO	RD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
IV.	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations		:	Date Compl.  Name of Pro	Ready to Prod.  ducing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO	RD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE	GR, es	<i>tc.j</i>	Date Compl.  Name of Proc	Ready to Prod.  ducing Formation  TUBING, CASING, A	Total Depth  Top Off/Gas Pay  ND CEMENTING RECO	RD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe	ENT	
	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE	GR, es	<i>tc.j</i>	Date Compl.  Name of Proc	Ready to Prod.  ducing Formation  TUBING, CASING, A	Total Depth  Top Otl/Gas Pay  ND CEMENTING RECO  DEPTH	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe	ENT	
	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE  TEST DATA AND RECOIL, WELL	QUES	tc.;	Date Compl.  Name of Proc	Ready to Prod.  ducing Formation  TUBING, CASING, A  IG & TUBING SIZE  ABLE (Test must be able for this	Total Depth  Top Off/Gas Pay  ND CEMENTING RECO	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN	ENT	
	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE	QUES	tc.;	Date Compl.  Name of Proc  CASIN	Ready to Prod.  ducing Formation  TUBING, CASING, A  IG & TUBING SIZE  ABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total volume to be for full 24 horses	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN	ENT	
	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL  Date First New Oil Run Te	QUES	tc.;	Date Compl.  Name of Proc  CASIN	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total volume to be for full 24 horses	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN	ENT	
	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE  TEST DATA AND RECOIL, WELL	QUES	tc.;	Date Compl.    Date Compl.   Name of Prod   CASIN	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total voice depth or be for full 24 horizontal Method (Fl.)	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or e	ENT	
	Designate Type of O Date Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL Date First New Oil Run To	QUES	tc.;	Date Compl.    Date Compl.   Name of Prod   CASIN	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total voice depth or be for full 24 horizontal Method (Fl.)	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or e	ENT	
	Designate Type of Onte Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL  Date First New Oil Run Te	QUES	tc.;	Date Compl.  Name of Proc  CASIN  OR ALLOW  Date of Tes  Tubing Pres	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total value depth or be for full 24 hor producing Method (Fl. Casing Pressure)	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or of the case	ENT	
	Designate Type of O Date Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL Date First New Oil Run To	QUES	tc.;	Date Compl.  Name of Proc  CASIN  OR ALLOW  Date of Tes  Tubing Pres	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total value depth or be for full 24 hor producing Method (Fl. Casing Pressure)	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or e	ENT	
	Designate Type of One Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE  TEST DATA AND RECOIL, WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test	QUES	tc.;	Date Compl.  Name of Proc  CASIN  OR ALLOW  Date of Tes  Tubing Pres	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total value depth or be for full 24 hor producing Method (Fl. Casing Pressure)	IRD SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or a	ENT	
	Designate Type of O Date Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL Date First New Oil Run To	QUES	tc.;	Date Compl.  Name of Proc  CASIN  OR ALLOW  Date of Tes  Tubing Pres	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this t	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total value depth or be for full 24 hor producing Method (Fl. Casing Pressure)	lume of load oil irs) ow, pump, gas li	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or of the case	ENT	
	Designate Type of One Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE  TEST DATA AND RECOIL, WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/L	QUES	or F	Date Compl.  Name of Proc  CASIN  CASIN  Date of Tes  Cil-Bbls.	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this t	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total value depth or be for full 24 hos  Producing Method (Fl.  Casing Pressure  Water-Bbls.	IRD SET*  lume of load oil irs) ow, pump, gas li,	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or a  Chake Syze  Gas-MC-1970  Gravity of Condensate	ENT	
	Designate Type of One Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test  Actual Prod. During Test	QUES	or F	Date Compl.  Name of Proc  CASIN  CASIN  Date of Tes  Cil-Bbls.	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this t	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total value depth or be for full 24 hor Producing Method (Fl  Casing Pressure  Water-Bbls.	IRD SET*  lume of load oil irs) ow, pump, gas li,	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or a	ENT	
	Designate Type of One Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE  TEST DATA AND RECOIL, WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/L	QUES	or F	Date Compl.  Name of Proc  CASIN  CASIN  Date of Tes  Cil-Bbls.	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this t	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total voidepth or be for full 24 horiogeneral producing Method (Fl.)  Casing Pressure  Water-Bbls.  Bbls. Condensate/Mix  Casing Pressure (Sh.)	IRD SET  lume of load oil urs) ow, pump, gas li ACF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or a  Choice Size  Choice Size  Choice Size	ENT	
v.	Designate Type of One Spudded  Elevations (DF, RKB, RT,  Perforations  HOLE SIZE  TEST DATA AND RECOIL, WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/L	QUES Tank	or F	Date Compl.  Name of Prod  CASIN  CASIN  Date of Tes  Cil-Bbls.  Length of T	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this t	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total voidepth or be for full 24 horiogeneral producing Method (Fl.)  Casing Pressure  Water-Bbls.  Bbls. Condensate/Mix  Casing Pressure (Sh.)	IRD SET  lume of load oil urs) ow, pump, gas li ACF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or a  Chake Syze  Gas-MC-1970  Gravity of Condensate	ENT	
v.	Designate Type of One Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/E  Testing Method (pitot, back) CERTIFICATE OF Co	QUES Tank	ac.;	Date Compl.    Date Compl.   Name of Prod   CASIN   CASIN   Date of Tes   Tubing Pres   Cit-Bbis.   Tubing Pres   CEE	Ready to Prod.  ducing Formation  TUBING, CASING, A  IG & TUBING SIZE  ABLE (Test must be able for this  t	Total Depth  Top Off/Gas Pay  ND CEMENTING RECO DEPTH  after recovery of total value depth or be for full 24 hore Producing Method (Fl. Casing Pressure  Water-Bbls.  Bbls. Condensate/MA Casing Pressure (Sh.	lume of load oil urs) ow, pump, gas li ucF ucF uc-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or of the case Size  Chair Size  Choice Size  Tion Commission	exceed top allow	
v.	Designate Type of Control Date Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/E Testing Method (pitot, back) CERTIFICATE OF Control Date of Certify that the	QUES Tank  OMPI	IAN	Date Compl.    Date Compl.   Name of Prod   CASIN     CASIN     Date of Tea     Tubing Pres   Cit-Bbls.     CE   Tubing Pres   CE   CE   CE   CE   CE   CE   CE   CE	Ready to Prod.  ducing Formation  TUBING, CASING, AIG & TUBING SIZE  ABLE (Test must be able for this t	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO  DEPTH  after recovery of total value depth or be for full 24 has  Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sh.  OIL	lume of load oil urs) ow, pump, gas li ut-in) CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or of the case Size  Chare Size  Choke Size  ATION COMMISSION	exceed top allow	
v.	Designate Type of Control Date Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL, WELL, Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/L  Testing Method (pitot, back) CERTIFICATE OF Control Cont	QUES Tank	T F	Date Compl.  Name of Prod  CASIN  CASIN  Date of Tes  Tubing Pres  CE  regulations and the	Ready to Prod.  ducing Formation  TUBING, CASING, A  IG & TUBING SIZE  ABLE (Test must be able for thin t  source (Shut-in)	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO DEPTH  after recovery of total voldepth or be for full 24 hor Producing Method (Fl Casing Pressure  Water-Bbls.  Bbls. Condensate/MA  Casing Pressure (Sh  OIL  APPROVED  By Original	lume of load oil urs) ow, pump, gas li ACF ut-in) CONSERVA  AUG 3 197  Signed by	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or a  (i. etc.)  Choice Size  Choice Size  ATION COMMISSION  Emery C. Arno  Emery C. Arno  Emery C. Arno  Company C	exceed top allow	
v.	Designate Type of Control Date Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/E Testing Method (pitot, back) CERTIFICATE OF Control Date of Certify that the	QUES Tank	T F	Date Compl.  Name of Prod  CASIN  CASIN  Date of Tes  Tubing Pres  CE  regulations and the	Ready to Prod.  ducing Formation  TUBING, CASING, A  IG & TUBING SIZE  ABLE (Test must be able for thin t  source (Shut-in)	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECO DEPTH  after recovery of total voldepth or be for full 24 hor Producing Method (Fl Casing Pressure  Water-Bbls.  Bbls. Condensate/MA  Casing Pressure (Sh  OIL  APPROVED  By Original	lume of load oil urs) ow, pump, gas li ACF ut-in) CONSERVA  AUG 3 197  Signed by	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or a  (i. etc.)  Choice Size  Choice Size  ATION COMMISSION  Emery C. Arno  Emery C. Arno  Emery C. Arno  Company C	exceed top allow	
v.	Designate Type of Control Date Spudded  Elevations (DF, RKB, RT, Perforations  HOLE SIZE  TEST DATA AND RECOIL, WELL, Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/L  Testing Method (pitot, back) CERTIFICATE OF Control Cont	QUES Tank	T F	Date Compl.  Name of Prod  CASIN  CASIN  Date of Tes  Tubing Pres  CE  regulations and the	Ready to Prod.  ducing Formation  TUBING, CASING, A  IG & TUBING SIZE  ABLE (Test must be able for thin t  source (Shut-in)	Total Depth  Top Off/Gas Pay  ND CEMENTING RECO DEPTH  after recovery of total value depth or be for full 24 hos Producing Method (Fl Casing Pressure Water-Bbls.  Bbls. Condensate/MA Casing Pressure (Sh OIL APPROVED BY Original TITLE SUPE	lume of load oil urs) ow, pump, gas li com, pump, gas li signed by RVISOR DIST	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEN  and must be equal to or a  (i. etc.)  Choice Size  Choice Size  ATION COMMISSION  Emery C. Arno  Emery C. Arno  Emery C. Arno  Company C	exceed top allow	

(Signature) District Superintendent

(Title)

July 29, 1970 (Date)

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ewace well name or number, or transporter, or other such change of condition Conserve Forms Caind must be filed for each pool in much