NO. OF COPIES RECEIVED	Form C-100
	Supersedes Old C-102 and C-103
SANTA FE / NEW MEXICO OIL CONSTRUATION COMMISSION	Effective 1-1-65
FILE	
U.S.G.S. Z	5a, Indicate Type of Lease
LAND OFFICE /	State X Fee.
OPERATOR (5. State Oil & Gas Lease No. NM-03179
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR (DISTRIBUTION NEW MEXICO OIL CONSTRUATION COMMISSION NEW MEXICO OIL CONSTRUATION COMMISSION OIL CONSTRUATION OIL DIST.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
OIL GAS X OTHER-	
2. Name of Operator	8. Farm or Lease Name
Aztec Oil & Gas Company	Aztec
3. Address of Operator	9. Well No.
P. O. Drawer 570, Farmington, New Mexico 87401	#7
4. Location of Well	10. Field and Pool, or Wildcat Basin Dakota
UNIT LETTER I 1770 FEET FROM THE SOUTH LINE AND 790 FEET FROM	Basin pakota
THE East LINE, SECTION 14 TOWNSHIP 28N RANGE 11W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	San Juan
5699' GR	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	
CHANGE PLANS CASING TEST AND CEMENT JOB	PAIRED CASING LEAK
	LATKED CYPTIC PERC
OTHER RESIDENCE OF THE	PATRED CASING BERK
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17. Peccribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1705. (1) Moved In & Rigged Up. Installed Blow Out Preventor. Set Choke (2) Cleaned Out To 6320'. (3) Found Hole At 3150'. (4) Set Retainer At 2989'. Cemented With 175 Sacks Of Class "B" W Off With 1000#. Found Hole At 330'. Cemented With 100 Sacks Of Class "B" With 2% CaCl. Squeezed Off With 300#. (5) Drilled Cement From 250' To 340'. (6) Ran Packer & Found Hole At 330'. Cemented With 150 Sacks Of Class "B" With 2% CaCl. Squeezed Off With 1000#. (7) Pressure Tested Casing To 1000# - Held Ok. (8) Found Hole At 4345'. Set Packer At 4124'. Cemented With 100 Set CaCl. Squeezed Off With 2000#. WOC. (9) Set Packer At 4383'. Tested Below Packer With 1000# - Held Ok. 1000# - Held Ok. Cleaned Out To PBTD 6320'. (10) Ran 194 Joints Of 2-3/8" Tubing, Landed At 6185'. (11) Placed Back On Production. (12) Moved In & Rigged Up. Installed Blow Out Preventor. Set Choke (13) Ran Perf Joint & Baker Lock Set Packer With 193 Joints Of 2-3/8 at 6095'. Nippled Up Well Head. Placed Back On Production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	estimated date of starting any proposed ith 2% CaCl. Squeezed if Neat, 100 Sacks Of class "B", 3% CaCl, sacks Of Class "B" With c. Tested Back Side With e At 6125'. 3/8" Tubing. Packer Set
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. (1) Moved In & Riggged Up. Installed Blow Out Preventor. Set Choke (2) Cleaned Out To 6320'. (3) Found Hole At 3150'. (4) Set Retainer At 2989'. Cemented With 175 Sacks Of Class "B" W Off With 1000#. Found Hole At 330'. Cemented With 100 Sacks Of Class "B" With 2% CaCl. Squeezed Off With 300#. (5) Drilled Cement From 250' To 340'. (6) Ran Packer & Found Hole At 330'. Cemented With 150 Sacks Of Class "B" Gilsonite. Squeezed Off With 1000#. (7) Pressure Tested Casing To 1000# - Held Ok. (8) Found Hole At 4345'. Set Packer At 4124'. Cemented With 100 Set Packer At 4383'. Tested Below Packer With 1000# - Held Ok. (9) Set Packer At 4383'. Tested Below Packer With 1000# - Held Ok. (10) Ran 194 Joints Of 2-3/8" Tubing, Landed At 6185'. (11) Placed Back On Production. (12) Moved In & Rigged Up. Installed Blow Out Preventor. Set Choke (13) Ran Perf Joint & Baker Lock Set Packer With 193 Joints Of 2-At 6095'. Nippled Up Well Head. Placed Back On Production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	estimated date of starting any proposed ith 2% CaCl. Squeezed f Neat, 100 Sacks Of class "B", 3% CaCl, sacks Of Class "B" With c. Tested Back Side With e At 6125'. 3/8" Tubing. Packer Set
17. Securibe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 105. (1) Moved In & Rigged Up. Installed Blow Out Preventor. Set Choke (2) Cleaned Out To 6320'. (3) Found Hole At 3150'. (4) Set Retainer At 2989'. Cemented With 175 Sacks Of Class "B" With 1000#. Found Hole At 330'. Cemented With 100 Sacks Of Class "B" With 2% CaCl. Squeezed Off With 300#. (5) Drilled Cement From 250' To 340'. (6) Ran Packer & Found Hole At 330'. Cemented With 150 Sacks Of Class "B" With 2% CaCl. Squeezed Off With 1000#. (7) Pressure Tested Casing To 1000# - Held Ok. (8) Found Hole At 4345'. Set Packer At 4124'. Cemented With 100 Second 2% CaCl. Squeezed Off With 2000#. WOC. (9) Set Packer At 4383'. Tested Below Packer With 1000# - Held Ok. 1000# - Held Ok. Cleaned Out To PBTD 6320'. (10) Ran 194 Joints Of 2-3/8" Tubing, Landed At 6185'. (11) Placed Back On Production. (12) Moved In & Rigged Up. Installed Blow Out Preventor. Set Choke (13) Ran Perf Joint & Baker Lock Set Packer With 193 Joints Of 2-3/8" Tubing Carlify that the information above is true and complete to the best of my knowledge and belief.	estimated date of starting any proposed ith 2% CaCl. Squeezed f Neat, 100 Sacks Of class "B", 3% CaCl, sacks Of Class "B" With c. Tested Back Side With e At 6125'. 3/8" Tubing. Packer Set JAN 2 2 1974

Tio chi						
	NO. OF COMIES MECEIVED	•				
-	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C~104		
-	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /		AND			
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS .		
 -	LAND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
-	CIL /					
	TRANSPORTER GAS (
-	OPERATOR 3					
	PRORATION OFFICE					
A - 1	Operator					
	SOUTHLAND MO	VALTY CO PANY				
ŀ	Accress					
	P. O. Drawer 570, I	Farmington, New Mexico	87401			
-	Reason(s) for filing (Check proper box)		Other (Please explain)	<u> </u>		
1	New Well	Change in Transporter of:				
1	Recompletion	O:1 Dry Gas	- Fil NATO CHANCE			
	Change in Ownership	Casinghead Gas Conden	sate			
٠.			n o prover 570 Farmit	agton New Mexico 87401		
1	I change give name and address or previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmin	igeon, new mentoe of ter		
•	,					
и. ј	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	rungtion Kind of Lease	Lease No.		
Ī	Lease Name		Sinta Farieral	or Fee Federal NM-03179		
!	Aztec	#7 Basin Dal	(ota	J.1.1 00270		
ſ	Location	To Couth	e and 790 Feet From T	East		
ļ	Unit Letter I : 171	70 Feet From The South Lin	e andFeet From T	ne Buss		
.		20 11	11 West , NMPM,	San Juan County		
Į	Line of Section 14 Tov	waship 28 North Hance	II hest , issa so,			
		ren of out AND NATURAL GA	2			
Η.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)		
	Permian		P. O. Box 1702, Farming	ton, New Mexico 87401		
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent;		
	Southern Union Gat		Fidelity Union Tower, D	allas, Texas 75201		
		Unit Sec. Twp. Ege.	Is gas actually connected? When	5		
	If well produces oil or liquids, give location of tanks.					
		this production is commingled with that from any other lease or pool, give commingling order number:				
IU	COMPLETION DATA			P.ug Back Same Resty, Din. Resty.		
. T .		(V) Cil Well Gas Well	New Weil Workover Deepen	Fing Dame 1100		
	Designate Type of Completion	on - (A)	!	F.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.2		
				Compact and		
	FUNDER OF THE RESERVE OF THE	1.2745. 1.4.795. 1.4.795.	The second secon			
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
			1			
		1				
			after recovery of total volume of load oil	and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours	. 5 1 8 <u>. 7 </u>		
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, pas li	(f, etc.)		
	: pate rust New Oil Man 10 Tanks		$\mathcal{J}^{(1)}$			
		Tubing Pressure	Cosing Pressure	Choke Size		
	Length of Test					
	Actual Prod. During Test	Oil-Bbis.	Water-Bala.	Gas-MCF		
	To proceed the control of the contro		· ·			

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

GAS WELL
Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

(Signature) District (Title)

OIL	CONSERVATION	COMMISSION

Bbis. Condensate/MMCF

Cosing Pressure (Shut-in)

Gravity of Condensate

Choke Size

APPROVED JAN 12 378						
		, 13				
	al Signey De La Land La	Ĩro				
TITLE	grafica (231. 🕰					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

more than C-104 must be filed for each post in multiply