

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM- 03179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 14, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

(I) 1770' FSL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5699' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SOUTHLAND ROYALTY COMPANY plans to P&A this subject well in the following manner:

1. MIRU Service Unit. ND WH and NU BOP.
2. TOOH with 2-3/8" tubing and pkr. Visually inspect tubing for leaks. PU workstring as required.
3. TIH with 2-3/8" tubing, tubing tester, and 4-1/2" packer. Set packer at \pm 6100' KB. Test tubing for leaks. Establish rate into Dakota perms. TOOH.
4. TIH with tubing and cement retainer. Set retainer at \pm 6100' KB. Squeeze Dakota perms with 22 sacks (26 cu.ft.) of Class "B" Neat cement. Sting out of retainer. Displace hole with 9.2 ppg mud.
5. Raise tubing to 5355'. Place 100' cement plug from 5355' to 5255' with 8 sacks (9.44 cu.ft.) of Class "B" neat cement. TOOH with tubing.
6. Perforate squeeze holes in 4-1/2" casing at 3341' with 4 JSPF.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE June 28, 1985

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUL 03 1985

*See Instructions on Reverse Side

D ST. 3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

7. TIH with tubing and 4-1/2" packer. Set packer at 3300'. Establish injection rate into squeeze holes. Squeeze below packer with 13 sacks (15.3 cu.ft.) of Class "B" Neat cement.
8. Perforate squeeze holes in 4-1/2" casing at 2350' with 4 JSPF.
9. Set packer at 2250'. Establish injection rate into squeeze holes. Squeeze below packer with 13 sacks (15.3 cu.ft.) of Class "B" Neat cement.
10. Perforate squeeze holes in 4-1/2" casing at 1777' with 4 JSPF.
11. Set packer at 1425'. Establish injection rate into squeeze holes. Squeeze below packer with 46 sacks (54.3 cu.ft.) of Class "B" Neat cement. 100H.
12. Perforate squeeze holes in 4-1/2" casing at 755' with 4 JSPF.
13. Establish circ. Cement through casing squeeze hole at 755' with 125 sacks (147.5 cu.ft.) of Class "B" Neat cement. Leave 755' cement in casing.
14. ND BOP. Cut off wellhead. Install flanged dry hole marker.
15. Rig Down and Move Off Service Unit.
16. Restore location.