

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		5. LEASE DESIGNATION AND SERIAL NO. NM-03179
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87409		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 17790'S, 790'E 1770		8. FARM OR LEASE NAME Aztec
14. PERMIT NO.		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5699' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-28-N, R-11-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug & abandon this well in the following manner:

MOL&RU. ND WH. NU BOP. TOOH w/2 3/8" tbg. & pkr. Visually inspect tubing for leaks. PU workstring as required. TIH w/2 3/8" tbg, tbg. testers and 4 1/2" retainer. Set retainer @ +6100'. Test tbg for leaks. Establish rate into Dakota perfs. TOOH. TIH w/tbg & cmt. retainer. Set retainer @ +6100'. Squeeze Dakota perfs w/22 sx (26 cu.ft.) Cl.B neat cmt. Sting out of retainer. Displace hole w/9.2 ppg mud. Raise tbg to 5355'. Spot 100' cmt. plug 5355-5255' w/8 sx (9.44 cu.ft.). Cl B neat cmt. TOOH w/tbg. Perf squeeze holes in 4 1/2" csg @ 3341' w/4 spf. TIH w/tbg & 4 1/2" retainer. Set retainer @ 3300'. Est. injection rate into squeeze holes. Squeeze below retainer w/13 sx (15.3 cu.ft.) Cl B neat cmt. Perf squeeze holes in 4 1/2" @ 2350' w/4 spf. Set retainer @ 2250'. Est. injection rate into holes. Squeeze below retainer w/13 sx (15.3 cu.ft.) Cl B neat cmt. Perf squeeze holes in 4 1/2" csg @ 1777' w/4 spf. Set retainer @ 1425'. Est. rate into holes. Squeeze below retainer w/46 sx (54.3 cu.ft.) Cl B neat cmt. TOOH. Perf squeeze holes @ 755' w/4 spf. Est. circ. Cmt thru squeeze hole @ 755' w/125 sx (147.5 cu.ft.) Cl B neat cmt. Leave 755' cmt. in csg. ND BOP. Cut off wellhead. Install dryhole marker. Rig down. Restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED Reggie Doak

TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED 11-24-87

DATE NOV 25 1987

AREA MANAGER
FARMINGTON RESOURCE

*See Instructions on Reverse Side

NMOCC