

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington, New Mexico

November 2, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company

Cain

Well No. 6, in SE  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

J

Sec. 15

T. 28N

R. 10W

NMPM., Astec-Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded 10/1/59

Date Drilling Completed 10/10/59

Please indicate location:

Elevation 5914 Total Depth 2095 PBD 2092

Top Oil/Gas Pay 2022 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2040- 2080

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2092 Depth \_\_\_\_\_ Tubing 2051

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF 3932 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 111.0 bbls. water and 60,000# sand, 20 rubber ball sealers

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

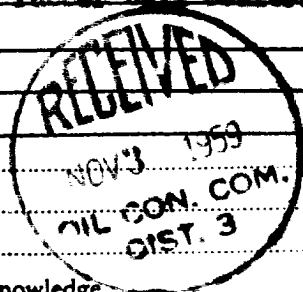
Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	162	100
4 1/2	2092	75
1	2051	---

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 2, 1959 NOV 3 1959

Astec Oil and Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: \_\_\_\_\_ (Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil and Gas Company

Address Box # 76, Farrington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist # 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
Copies Received <u>35</u>		
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