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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator EDMUND ROYALTY COMPANY	
Address P. O. Drawer 570, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change give name and address of previous owner Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401

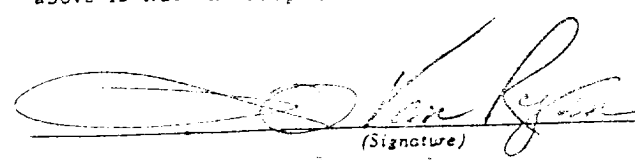
DESCRIPTION OF WELL AND LEASE				
Lease Name Cain	Well No. #6	Pool Name, Including Formation Aztec Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF-080731
Location Unit Letter J ; 1650 Feet From The South Line and 1550 Feet From The East Line of Section 15 Township 28 North Range 10 West , NMPM, San Juan County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Haleau	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Rec'd. Diff. Rec'd.
Date Spaced	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test	Oil - Bbls. Water - Bbls. Gas - MCF
GAS WELL	
Actual Prod. Test - MCF/D	Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature) District (Title) 1-1-70 (Date)	
OIL CONSERVATION COMMISSION APPROVED 1-1-70, 19 BY Original District Engineer TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	