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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-103 and C-110
Effective 1-1-66

Operator AZTEC OIL & GAS COMPANY	
Address P. O. DRAWER 570, FARMINGTON, NEW MEXICO	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒ *	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

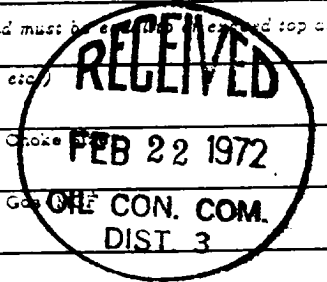
II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name		#18	Blanco Mesaverde	State, Federal or Fee	NM-01772A
Location					
Unit Letter	K	1850	Feet From The South	Line and	1650
				Feet From The	West
Line of Section	18	Township	28 North	Range	9 West
				NMPM,	San Juan
				County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒		P. O. Box 108, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Fidelity Union Tower, Dallas, Texas 75201	
Plateau, Inc.			
Southern Union Gathering			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
	2-7-72								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
5744 GR	Blanco Mesaverde	4190'		4221'					
Perforations				Depth Casing Shoe					
4190-4200, 4250-65, 4308-20, 4328-40, 4356-66.									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
	1"	4221'							
	1 1/2"	6125'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.



GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
263	24 Hours	2	47
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Production	744	762	3/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____ MAR 5 1972	
		BY _____ Original Signed by Emery C. Arnold	
		TITLE _____ SUPERVISOR DIST. #3	
Signature _____ (Signature)		This form is to be filed in compliance with RULE 1104.	
District Superintendent _____ (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
February 18, 1972 _____ (Date)		This section of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out each Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	