NO. OF COPIES RECE	IVED		
DISTRIBUTION			-7
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
PRORATION OFFICE		Ĺ	
Coergiai			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS .	
OPERATOR 3				
PRORATION OFFICE Operator				
SOUTHLAND ROYALT	TY CO. IPANY			
P. O. Drawer 570, Farm	mington, New Mexico 874	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Frease Explain)		
New Well Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens		27.07	
If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farm	ington, New Mexico 37401	
Lease Jame	EASE   Well No.   Pool Name, Including For	rmation Kind of Lease	• • • • • • • • • • • • • • • • • • •	
Reid	#18 Blanco Mess	averde State, Federa	c: Fee Federal NM-01772A	
Location Unit Letter K; 185	O Feet From The South Line	and 1650 Feet From	The West	
'	nship 28 North Range 9	West , NMPM,	San Juan County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ned conv of this form is to be sent)	
Name of Authorized Transporter of Off	or Condensate 🗓	p O Box 108. Farming	ton, New Mexico 8/401	
Plateau, Inc.	inghead Gas er Dry Gas 📉	Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gather	ring	Fidelity Union Tower, Dallas, Texas 75201 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	omt seet ;			
If this production is commingled with V. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completio	Circir		10000	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoo	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	34010 02.11	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of total volume of load of	l and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas		
	Tubir g Pressure	Casing Pressure	Choke Size	
Length of Test	Oil-:35ls.	Water-Bbis.	Gas-MCF	
Actual Prod. During Test	O115218.			
\ <u></u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
		APPROVED	्र स्थिति । 19 <u></u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the bes; of my knowledge and belief.		APPROVED Original Signed by A. E. Sendrick  BY SCIENCE OF STREET O		
<del></del>	/ /)	TITLE		
			in compliance with RULE 1104.	
3/1/	Inature )	If this is a request for allowable for a newly drilled or deepens if this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.		
District Production Manager		in the sections of this form	must be tilled out combistery to: arrow	
	Title)	able on new and recompleted	waller	
1-1-78 (Date)			; II. III. and VI for changes of condition porter, or other such change of condition must be filed for each pool in multiple	

Separate Forma C-104 must be filed for each pool in multiply completed wells.

1-1-78 (Date)