

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF047017A
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. ANGEL PEAK 8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T28N R11W NESW 1980FSL 1980FWL		9. API Well No. 30-045-07455
		10. Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/19/02) MIRU. ND WH. NU BOP. TOO H w/tbg. TIH w/c-plug, set @ 1869'. PT csg to 4000 psi, csg failed. SDON.

(6/20/02) (Verbal approval from Jim Lovato, BLM, to squeeze) TIH w/2-7/8" pkr, isolate hole in csg @ 75-90'. TOO H w/pkr. PT lines to 3000 psi, OK. Sqz hole in csg w/50 sxs Type III cmt w/2% calcium chloride (68 cu. ft.). Circ 2 bbls out bradenhead. WOC. SDON.

(6/21/02) TIH w/bit to 180'. TOO H w/bit. TIH w/pkr, set @ 90'. PT csg to 4000 psi, OK. TOO H w/pkr. ND BOP. NU frac valve. PT to 4000 psi, annulus failed. ND frac valve. NU BOP. Sqz csg w/10 sxs Type III cmt w/2% calcium chloride (14 cu. ft.). WOC. SDON.

(6/24/02) TIH w/bit, tag cmt @ 5'. Drill 80' cmt. TOO H w/bit. PT csg to 3500 psi, OK. TIH, attempt to pull c-plug, stuck. TIH w/mill. Mill out c-plug. TOO H w/mill. TIH w/bit to 1898'. SDON.

(6/25/02) CO to PBTD @ 1955'. Circ hole clean. TOO H w/bit. ND BOP. NU frac valve. PT lines to 5000 psi, OK. Start frac. Frac communicated around outside of 5" csg. Shut down & bleed off pressure. ND

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12511 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to APDSS for processing by Matthew Halbert on 07/11/2002 ( )	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 07/03/2002
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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**Additional data for EC transaction #12511 that would not fit on the form**

**32. Additional remarks, continued**

frac valve. NU BOP. TIH w/BP, set @ 1800'. TIH w/pkr, set @ 120'. PT csg to 3000 psi, OK. Rls pkr & TOOH. SDON.

(6/26/02) Sqz w/8 bbls Type III neat cmt w/3% calcium chloride. SDON.

(6/27/02) TIH w/bit, drill out cmt to 90'. TOOH w/bit. TIH w/mill, CO cmt to 90'. TOOH w/mill. PT csg to 500 psi/15 mins, OK. TIH to BP @ 1800'. Rls BP & TOOH w/BP. SDON.


(6/28/02) TIH w/30 jts 1-1/4" 2.3# J-55 IJ tbg, set @ 1892'. ND BOP. NU WH. RD. Rig released.

ENTERED  
AFMSS

JUL 11 2002

BY



ACCEPTED FOR RECORD
JUL 11 2002
FARMINGTON FIELD OFFICE
BY 

NMOCD