

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2340'FNL, 202'FWL Sec.14, T-28-N, R-11-W, NMPM

5. Lease Number  
NM-03179

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Aztec #3

9. API Well No.  
30-045-

10. Field and Pool  
Fulcher Kutz PC

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED  
JUN 28 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
53 JUN 24 AM 7:58  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KAS) Title Regulatory Affairs Date 6/22/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

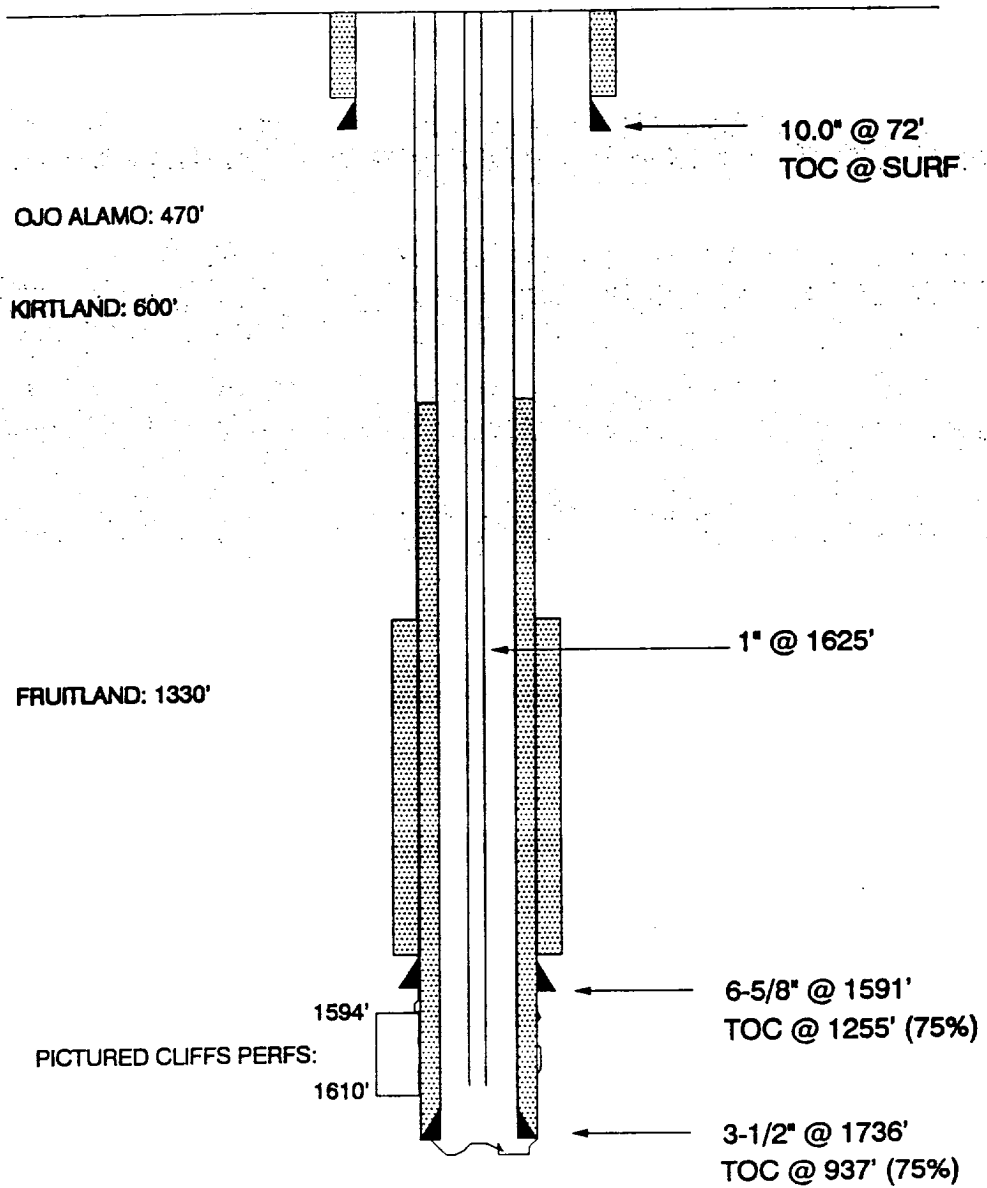
JUN 25 1993

DISTRICT MANAGER

NMOCD

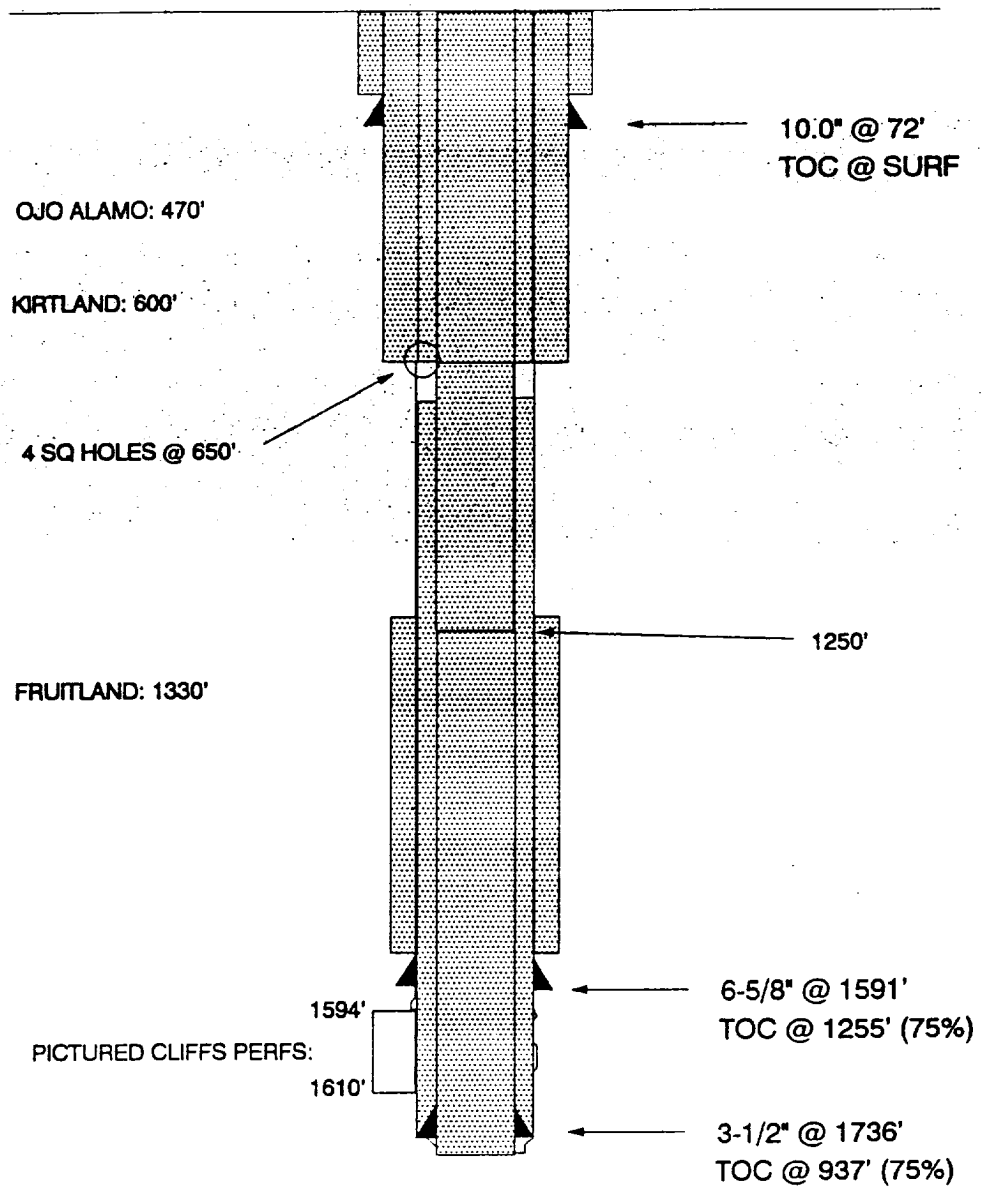
CURRENT  
**AZTEC # 3**

UNIT E SECTION 14 T28N R11W  
SAN JUAN COUNTY, NEW MEXICO



PROPOSED  
**AZTEC # 3**

UNIT E SECTION 14 T28N R11W  
SAN JUAN COUNTY, NEW MEXICO



Aztec # 3  
Recommend P&A Procedure  
Unit E Section 14 T28N R11W

NOTE • 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).  
• Cement volumes are 100% excess outside pipe and across perforations.

1. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. ND wellhead. NU BOP. Blow well down, if necessary, kill with water.
2. POH w/ 1625' of 1" tbg, tally and inspect. RIH w/ 1" tbg to 1660'.
3. Plug # 1 from 1660' to 1250' w/ 19 sxs cmt. POH to 1200' and circ hole clean. TOOH. WOC.
4. Pressure test csg to 500 psi. (If pressure test fails, use cmt ret for remaining plugs.)
5. RIH and tag plug # 1. Plug # 2 from 1250' to 650' w/ 26 sxs cmt. POH to 660' and circ hole clean. TOOH. WOC.
6. RIH and tag plug # 2. TOOH. Perf 4 sq holes @ 650'. Establish circulation down 3-1/2" csg out intermediate csg valve (between 3-1/2" and 6-5/8" csg strings) and bradenhead valve w/ water.
7. Plug # 3 w/ approx 200 sxs cmt utilizing valves to circ good cmt down 3-1/2" csg out bradenhead and intermediate casing valves.
8. Cut off wellhead below surface casing flange, install dry hole marker and restore location according to Federal and State specifications.
9. RD workover rig. MOL.
10. Contact pipeline company for removal of meter run and lines.

Approve: \_\_\_\_\_  
J. B. Fraser

Concur: \_\_\_\_\_  
K. G. Johnson

VENDORS:  
A-Plus Well Service: 325-2627  
KAS:kas

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 Aztec

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.