UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 047039 - C
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
• "	Lachman
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	2
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Fulcher Kutz Pictured Cliffs
P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 18, T28N, R10W, N.M.P.M.
AT SURFACE: 1980' FNL & 660' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFI NO.
REPORT, OR OTHER DATA	11. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
FRACTURE TREAT	SUNIOTE: Report results of multiple completion or zone change on Form 9–330.)
SHOOT OR ACIDIZE	CVMITTE: Report results of multiple completion or zone
PULL OR ALTER CASING	N. M. change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
1. Move in service unit and pull l" tubing.	
2. Clean out open hole to T.D. of 2015'.	
3. If necessary, run and cement 3-1/2" casing	from T.D. to surface and
perforate P.C. interval.	
4. Fracture P.C. interval.	6 8 •
5. Lahd 1-1/4" tubing.	(D) E @ E 1 W = -

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones pe
- 1. Move in service unit and pull 1" tubing
- 2. Clean out open hole to T.D. of 2015'.
- If necessary, run and cement 3-1/2" cas perforate P.C. interval.

- Fracture P.C. interval.
- 5. Lahd 1-1/4" tubing.



Set @ ____ Ft. Subsurface Safety Valve: Manu. and Type _____ 18. I hereby certify that the foregoing is true and correct TITLE Field Oper. Mgr. DATE April 6, 1983 SIGNED (This space for Federal or State office use) ____ DATE _ APPROVED BY

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DISTRICT OIL & GAS SUPERVISOR