HO. OF COPIES REC								
DISTRIBUTION	DISTRIBUTION							
SANTA FE								
FILE		Γ						
U.S.G.S.								
LAND OFFICE								
IRANSPORTER	OIL							
THANSI ON EN	GAS							
OPERATOR								
PRORATION OF								
Operator								
Union Texas Petrole								
Address								
1860 Linc								
Reason(s) for filing (Check proper bo								
New Well								
Recompletion								
Change in Ownership	Change in Ownership $\overline{X}$							

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Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
RECEIVED
JUL 2 3 1982
DIST. 3
P. to
enstion
n, New Mexico 87401
Legse No. Fee Federal SF 047039
West
County
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ember 1939
ug Back   Same Res'v.   Diff. Res'
B.T.D.
bing Depth
pth Casing Shoe
SACKS CEMENT
50
nust be equal to or exceed top allo
e.)
oke Size
s-MCF

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

	DISTRIBUTION	1		NEW MEXICO OIL	CONSERV	ATION COMMISS	101				
	SANTA FE					LOWABLE	ION	Form C-104 Supersedes Old	1 C-104 1 C		
	FILE		]	AND	LOWADEL		Effective 1-1-65				
	U.S.G.S.	i		AUTHORIZATION TO TR		FOIL AND NA	TUDAL 6				
	LAND OFFICE			AOTHORIZATION TO TR	ANSPUR	I UIL AND NA	IURAL (	SAS			
	IRANSPORTER	OIL						AFB :			
		GAS						ZST-INEN			
	OPERATOR							KILLIAED	1		
1.	PROPATION OFFI	CE						A property of the same of the	1		
	Union Tours Potnelous Courses										
	Address OIL CON. COM.										
	,							DIST. 3			
	Reason(s) for filing (Check proper box)  Other (Please explain)										
	New Well Change in Transporter of:					Change of	Owners	hip to			
	Recompletion Oil Dry G				as Thicon Producing Company successor to			ocer to			
	Change in Ownership		Casinghead Gas Conde	ensate 🔙	Supron En	ergy Co	rpenation				
	If change of ownership give name Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401										
	and address of previo	ip give	name o	Supron Energy Corporation	n, P. O	. Box 808,	Farming	ton, New Mexico	o 87401		
	<b>,</b>					· .					
II.	DESCRIPTION OF	WELL	AND	LEASE							
	Lease Name			Well No. Pool Name, Including F	ormation		d of Lease		Lease No.		
	La	achma	in	2 Fulcher Kutz P	ictured	Cliffs Sta	te, Federal	or Fee Federal SI	047039		
	Location								4		
	Unit Letter <u>F</u> ; 1980 Feet From The North Line and 660 Feet From The West										
							cot I tom I	ne west	<del></del>		
	Line of Section -	18	To	wnship 28 North Range	10 West	, NMPM, S	an Juan	1	County		
	•					U	un buar	· · · · · · · · · · · · · · · · · · ·			
Ш.	DESIGNATION OF	TRAN	SPOR	TER OF OIL AND NATURAL GA	AS						
	Name of Authorized Tr	ansporte	er of Oil	or Condensate	Address (	Give address to wi	ich approv	ed copy of this form is to	be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)										
	Southern Ur	Gathe	ering Co.	First International Building Dallas, Texas 75201							
	If well produces oil or	liquids.		Unit Sec. Twp. Rge.	Is gas ac	tually connected?	Whe	n			
	give location of tanks.			F 18 28N 10W		Yes	i N	lovember 1939			
	If this production is c	ommin	oled wi	th that from any other lease or pool,				OVEMBEL 1939			
	COMPLETION DAT		B104	mat nom any other rease of poor,	give comi	migring order itti					
	D T		1	Oil Well Gas Well	New Well	Workover D	eepen	Plug Back   Same Res'	v. Diff. Res		
	Designate Type	or Co	mpietic	on - (X)	1						
	Date Spudded			Date Compl. Ready to Prod.	Total Dep	oth		P.B.T.D.			
	9/14/39			10/23/39	201	2015'					
	Elevations (DF, RKB, RT, GR, etc.,			Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth			
	5809'										
	Perforations						Depth Casing Shoe				
	1883–1935										
				TUBING, CASING, AN	D CEMENT	ING RECORD					
ľ	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
				15-1/2	39'			15			
				5	1890'			50			
									<del></del>		
V.	TEST DATA AND I	REQUI	EST F	OR ALLOWABLE (Test must be a	fter recover	v of total volume o	f load oil a	nd must be equal to or ex	ceed ton allo		
	OIL WELL				epth or be fo	r full 24 hours)			100 10p 4or		
	Date First New Oil Rur	то Та	nks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test			Tubing Pressure	Casing Pr	Casing Pressure		Choke Size			
ļ	Actual Prod. During Te	s t		Oil-Bbls.	Water - Bbls.			Gas-MCF			
	`=_										
	GAS WELL								•		
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
1						•					
ı	Testing Method (pitot,	back pr	.)	Tubing Pressure (Shut-in)	Casing Pr	essure (Shut-in)		Choke Size			
VI.	CERTIFICATE OF	COME	TIANO	TF.	<b>†</b>	OIL CON	SEDVA:	TION COMMISSION	<del></del>		
	I havely contifue that the outer and completions of the Oil Occasion			APPROVED JUL 2 3 1982 19							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				!!						
	above is true and complete to the best of my knowledge and belief.				BY_	rigilial sign	eu by J	eff Edmist <b>er</b> GAS INSPECTOR, DIST.	<b>A</b>		
	Union Texas Petroleum Corporation				    TITLE		17 UIL &	UAS INSPECTION, UIST.	2		
					''''		<del></del>				
	$\psi = t$	16	_		14			ompliance with RULE			
	Carrier Carrier				If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.						
	Vice - President										
								t be filled out complet			
		Wind	82	· · ·	able on	new and recomp	leted wel	la.			
		0110			Fill out only Sections I. II. III, and VI for changes of owner						
		(Date)				well name or number, or transporter, or other such change of condition					