

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-047039C
2. Name of Operator Meridian Oil Inc.	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 1980' FWL , 660' FWL Sec.18, T-28-N, R-10-W, NMPM FNL	8. Well Name & Number Lackman #2
	9. API Well No.
	10. Field and Pool Fulcher Kutz PC
	11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA	
Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this wellbore according to the attached procedure and wellbore diagram.

RECEIVED
DEC 31 1992
OIL CON. DIV.
DIST. 2

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
92 DEC 15 AM 10:39
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 12/15/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 28 1992
Original Signed: STEPHEN [Signature]
AREA MANAGER

NMOCD

Lackman # 2
Recommend P&A Procedure
Unit E Section 18 T28N R10W

NOTE: 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).

1. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. ND wellhead. NU BOP. Blow well down, if necessary, kill with water.
2. TIH w/ 1-1/4" tbg to 1960'. Displace 30 sxs (this will fill csg from 1960' to 900 ' w/ 100% excess across perfs). Pull tbg up to 950' and circ hole clean with water. TOOH.
3. Perf 2 sq holes @ 900'. Establish circulation out bradenhead. When circulation is established, pump cmt down csg and circulate good cmt out bradenhead (approx 550 sxs).
4. Cut off wellhead below surface casing flange, install dry hole marker and restore location according to Federal and State specifications.
5. RD workover rig. MOL.

Approve:

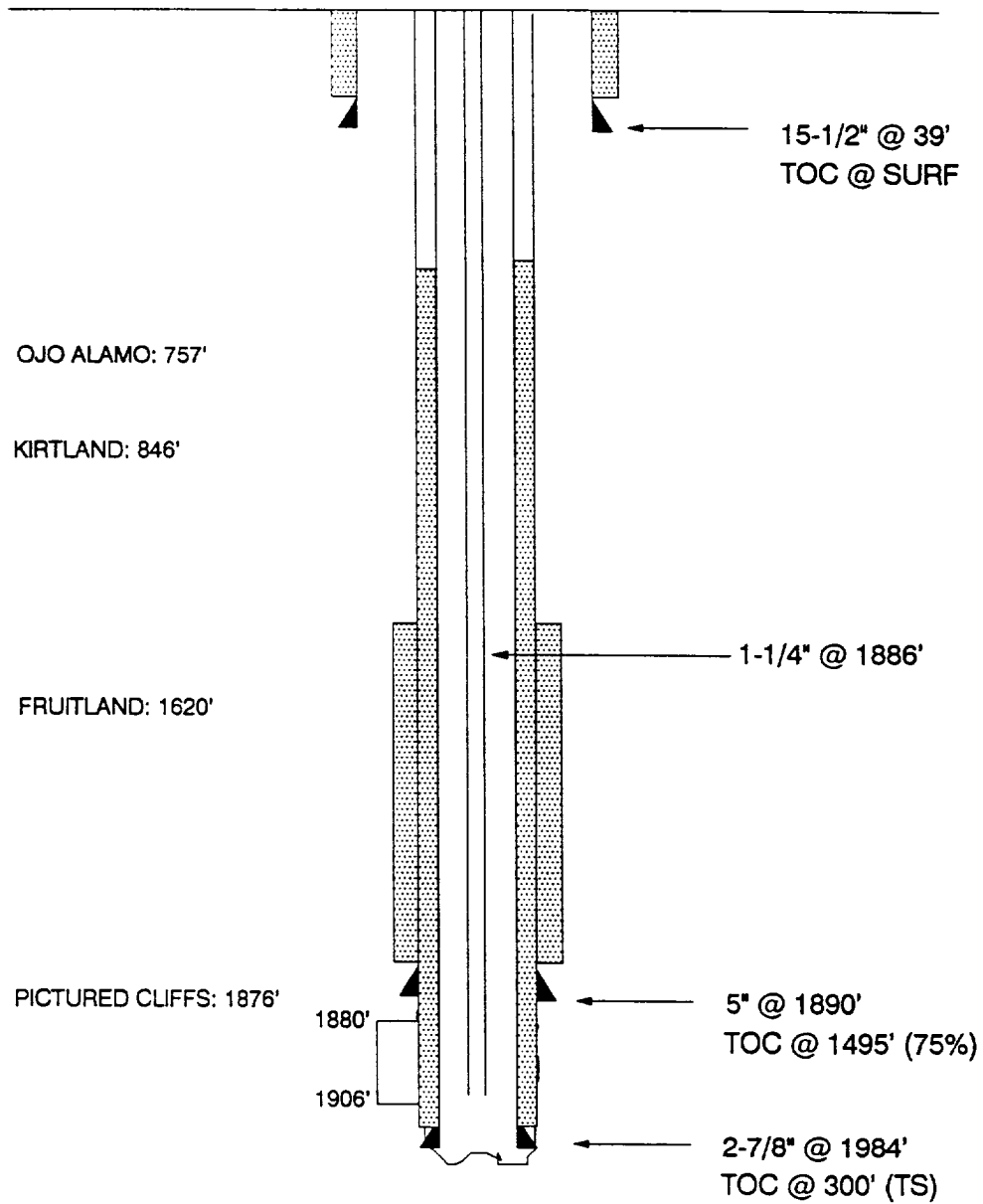
R. F. Headrick

VENDORS:

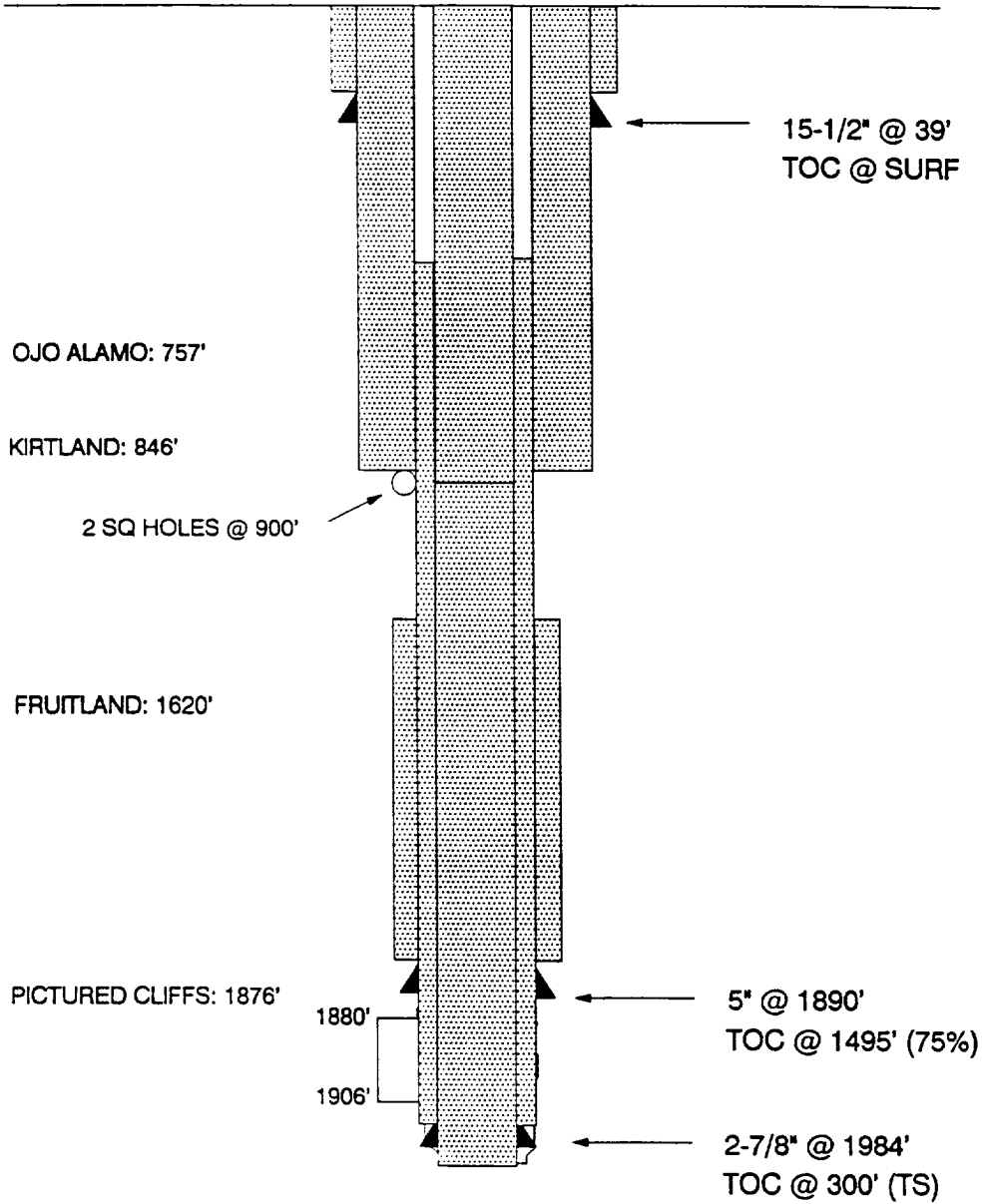
A-Plus Well Service: 325-1211

KAS:kas

CURRENT
LACKMAN # 2
UNIT E SECTION 18 T28N R10W
SAN JUAN COUNTY, NEW MEXICO



PROPOSED
LACKMAN # 2
UNIT E SECTION 18 T28N R10W
SAN JUAN COUNTY, NEW MEXICO



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2 Luckman

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

- 1) Pressure test casing before perforating @ 900'.
- 2) After the cement is circulated out the bradenhead, displace the cement in the 2 7/8" casing to 90'. Perforate the 2 7/8" casing @ 90' and circulate cement thru the 2 7/8" x 5" annulus to the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.