Ш.

L	NO. OF COPIES RECEIVED			
	DISTRIBUTION		NSERVATION COMMISSION	Form C+104
Ĺ	SANTA FE 1	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
Γ	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	OIL			
	TRANSPORTER GAS !			
H	OPERATOR			
_ }	PROPATION OFFICE			
1.	Operator			
1	Sunset Internation	el Petroleum Corporation	1	
-	Address			
		<b>M M M</b>		
L	Sex 107 - Farmingt	on, How Mexico	Other (Please explain)	
	Reason(s) for filing (Check proper box)		Offier (1 tease explain)	
	New Well	Change in Transporter of:	Tuesday Chang	e from So. Union Cas Co.
	Recompletion	Oil Dry Gas		
ļ	Change in Ownership	Casinghead Gas Condens	sate	
L				
1	If change of ownership give name			
•	and address of previous owner			
	DESCRIPTION OF WELL AND I	EASE		
11. ;	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
ļ		10 Besin Bekete	State, Federa	lor Fee <b>Fed</b> .
	Kutz Federal	10 005111 05110	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Ì	Location	Manth	1956	East
	Unit Letter; 18	Feet From The <b>North</b> Line	, and Feet From 7	The
			ene de la	
	Line of Section 18 Tow	mship <b>284</b> Range	OW , NMPM, Sen Ji	County
,				
111 E	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	description is to be sent)
111. ) 	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
}	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	1		Bex 388, Bloomfleid, M	me Mexico
	So. Union Catherin	Onit Sec. Twp. P.ge.	Is gas actually connected? Wh	
	If well produces oil or liquids,	Ont Sec. Two		
	give location of tanks.	<u>i i</u>	<u> </u>	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	-		New Well Workover Beepen	1
	Designate Type of Completion			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Ferrorations			
		TUBING, CASING, AND	CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TODING SIZE		
				2,111,141
				1 2070
				+- <del></del>
				11
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be squal to or excessificoplattow-
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	(4 at a 1 3 1 3 1 3 1 - 1
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	1719 STOLY
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
		Tubing Pressure Oil-Bbls.		
	Length of Test			
	Length of Test			
	Length of Test  Actual Prod. During Test  GAS WELL	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Length of Test  Actual Prod. During Test			
	Length of Test  Actual Prod. During Test  GAS WELL	Oil-Bbis.  Length of Test	Water-Bbis.  Bbis. Condensate/MMCF	Gravity of Condensate
	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Length of Test  Actual Prod. During Test  GAS WELL	Oil-Bbis.  Length of Test	Water-Bbis.  Bbis. Condensate/MMCF	Gravity of Condensate
	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
VI	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Gravity of Condensate Choke Size ATION COMMISSION
VI	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  SEP 1 19	Gravity of Condensate Choke Size ATION COMMISSION
VI	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  SEP 1 19	Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION
VI	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with end that the information given	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERV  SEP 1 19	Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION
VI	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  SEP 1 19  BY Crisinal Signed by	Gravity of Condensate  Choke Size  ATION COMMISSION  70  19  Emery C. Arnold
VI	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CE  Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  SEP 1 19  BY Crisinal Signed by	Gravity of Condensate  Choke Size  ATION COMMISSION  70  19  Emery C. Arnold
VI	Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CE  Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  SEP 1 19  BY Criginal Signed by  TITLE SUPERVISOR DI	Gravity of Condensate  Choke Size  ATION COMMISSION  70  19  Emery C. Arnold

	1/:	4- 1 1
1/1.	0 P 11	
Wein	( July	KN CO.
	(Sign	ature)
	Braduction Supit.	_

(Date)

(Title) 1970

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.