•		RNA	
Operator			
PRORATION OF	1		
OPERATOR			
INANSFORTER	GAS	r	
TRANSPORTER	OIL	/	
LAND OFFICE		1	
U.S.G.S.	<u>i</u>		
FILE	1		
SANTA FE	1		
DISTRIBUTIO			
NO. OF COPIES REC	3		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	/		REQUEST	FOR ALLOWAB	LE	Supersede Effective	s Old C-104 and C-11 1-1-65		
	U.S.G.S.		AUTH	ORIZATION TO TR	AND ANSPORT OIL A	ND NATURAL	GAS			
	LAND OFFICE		, , , , , , , , , , , , , , , , , , ,	ONIZATION TO TR	ALTOI OICE A	THE THIRT OR THE	07.10			
	TRANSPORTER GAS	/								
I.	PRORATION OFFICE	/								
1.	Operator SUNSET INTERNATIONAL PETROLEUM CORPORATION									
	Address	~=	-							
	Reason(s) for filing (Check	07 , proper	Farmingto	on, New Mexic	Other (F	Please explain)				
	New Well		_	in Transporter of:						
	Recompletion Change in Ownership		Oil Casinghe	Dry G	nsate <b>X</b>					
	If change of ownership give and address of previous over		ne							
11.	DESCRIPTION OF WEI									
	Lease Name  Kutz Federa	1	E		ame, Including Forma	tion	Kind of Lease State, Federal or	Fee Fed.		
	Location Unit Letter	. ;	<b>1846</b> Feet Fr	om The <b>N.L.</b> Li	ne and <b>1850</b>	Feet Fron	n The <b>E.L.</b>			
	Line of Section 17		, Township 28N	Range 1	1 , WO	NMPM,	San Juan	County		
III.	DESIGNATION OF TRA				AS	loos to which app	roved copy of this form	m is to be sent		
	Name of Authorized Transpo			Condensate 🗶						
	Name of Authorized Transpo	Beeline Refining Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give add	ress to which app	lt Lake Cit roved copy of this form	n is to be sent)		
	Southern Un	ion			Bloomfie:	ld, New Mo	exico ·			
	If well produces oil or liquid give location of tanks.	ds,	Unit Se	7 28N 10W		innected?	1/30/59			
IV.	If this production is comm COMPLETION DATA	ingle		ny other lease or pool,	give commingling  New Well Works		Plug Back Same	e Restv. Diff. Restv		
	Designate Type of C	Comp		On wen	I New Well	Deepen	l l	!		
	Date Spudded		Date Compl.	Ready to Prod.	Total Depth		P.B.T.D.			
	Pool		Name of Prod	ducing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe					
				TUBING, CASING, AN	D CEMENTING RE	CORD				
	HOLE SIZE			G & TUBING SIZE		TH SET	SACKS	CEMENT		
V.	. TEST DATA AND REQ OIL WELL	UES	T FOR ALLOWA	ABLE (Test must be able for this d	epth or be for full 24	hours)		or exceed top allou		
	Date First New Oil Run To	Tanks	s Date of Test		Producing Method	(Flow, pump, gas	lift, etc.)			
	Length of Test		Tubing Press	sure	Casing Pressure		Choke Size			
							1	Ella		
	Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MC/	- IAtD/		
	GAS WELL						MAR	1 2 365		
	Actual Prod. Test-MCF/D		Length of Te	est	Bbls. Condensate	/MMCF	Gravity of Conder	isate		
	Testing Method (pitot, back	pr.)	Tubing Press	sure	Casing Pressure		Choke Siže	MSS. 3		
VI.	CERTIFICATE OF CO	MPL	IANCE		C	 IL CONSERV	ATION COMMIS	SION		
						MAD 1 D 1065				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		i i	APPROVED MAR 1 2 1965 , 19, 19						
	above is true and comple				BYA_	CLEUN FAC	N Sinser Dist	NO. 3		
	1 -0	و وا	1 <u>a</u> 1		11		n compliance with F			
	Son C. Fiel	L	sted		If this is	a request for alle	owable for a newly	drilled or deepened		
Von C. Fieldsteichature)			well this form	must be accomp	panied by a tabulati ordance with RULE	ion of the deviatior				
Superintendent (Title)				All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	March 10, 1	965			Fill out S	Sections I, II, II	II, and VI only for	changes of owner		
			(Date)		well name or n Separate	umber, or transpo Forms C-104 mu	orter, or other such c ast be filed for each	change of condition		
					completed well					

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